

Submit To: Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Las Alamos, NM 87801

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised August 1, 2011

RECEIVED

AUG 10 2012

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-015-39073  
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the at to the C-144 closure in accordance with 19 15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

DEVON ENERGY PRODUCTION COMPANY L.P.

10. Address of Operator

333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	Cc
Surface:	P	2	26S	31E		330	FSL	785	FEL	EDDY
BH:	A	2	26S	31E		346	FNL	1037	FEL	EDDY

13. Date Spudded	14. Date I.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (Df and RKB, RT, GR, etc.)
9/6/2011	10/15/2011	10/18/2011	1/24/2012	3,291' GR
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	
13,122' MD	13,075' MD	YES	CBL, Mud Log	

22. Producing Interval(s), of this completion - Top, Bottom, Name

8.875' - 13.112' 1<sup>ST</sup> Bone Spring

CASING RECORD (Report all string set in well)

CASING SIZE	WEIGHT LB./Ft.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	938'	17 1/2"	960 sx. CI C	0
9 5/8"	40#	4,144'	12 1/4"	1,300 sx. CI C	0
5 1/2"	17#	13,122'	8 3/4"	1,790 sx. CI H	TOC ~ 2,954' Per CBL

24. LINER RECORD  
SIZE TOP BOTTOM SACKS CEMENT SCREEN

25. TUBING RECORD  
SIZE DEPTH SET PACKER SET  
2 7/8" 7,910'

26. Perforation record (interval, size, and number)  
8.875' - 13.112', 0.4", 390 holes

See attached report.

27. ACID. SHOT. FRACTURE. CEMENT. S. JEEZE. ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
8.875' - 13.112' 13 stage frac: 931,700# 20/40 WS, 377,200# 40/70 WS, 35,700# 100 mesh, 39,000 lbs 5.1-7.5% HCL

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
1/24/2012	Flowing	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/24/2012	24			614	1,541	1,117	2.51
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
680 psi			614	1,541	1,117		

Sold

a temporary pit was used at the well, attach a plan of the location of the temporary pit.


an on-site report was submitted to the regulatory agency for review.

Latitude

Longitude

NAD 1977 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: David H. Cook Title: Regulatory Specialist Date: 8/9/2012

E-mail Address: david.cook@devon.com

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3995	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware/Lamar 4204	T. Morrison	
T. Drinkard	T. Bell Canyon 4237	T. Todilto	
T. Abo	T. Cherry Canyon 5145	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 6569	T. Wingate	
T. Penn	T. Bone Spring 8320	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology