

Form 1604  
(August 2007)**RECEIVED**

AUG 14 2012

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
**NMOC D ARTESIA**5 Lease Serial No.  
NMLC055958

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other		7 Unit or CA Agreement Name and No	
2. Name of Operator BURNETT OIL COMPANY INC		8. Lease Name and Well No. STEVENS B 8	
Contact LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com			
3 Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		9 API Well No 30-015-40140-00-S1	
3a Phone No (include area code) Ph. 817-332-5108 Ext 6326			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 990FNL 890FWL At top prod interval reported below NWNW 990FNL 890FWL At total depth NWNW 990FNL 890FWL		10. Field and Pool, or Exploratory CEDAR LAKE	
		11. Sec., T., R., M., or Block and Survey or Area Sec 13 T17S R30E Mer NMP	
		12 County or Parish EDDY	
		13 State NM	
14 Date Spudded 04/30/2012		15 Date T.D Reached 05/13/2012	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 06/28/2012		17 Elevations (DF, KB, RT, GL)* 3728 GL	
18. Total Depth MD 6066 TVD 6066		19 Plug Back T.D MD TVD	
20. Depth Bridge Plug Set MD TVD			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) RUNDLL MICROSF L CSNGAMMA DUALSN SPECTRADENSIT ) RUNDLL MI14.750		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.750	10 750 H-40	32 8	0	331		500		0	
8 750	7.000 J-55	23 0	0	6066	2613	2600		0	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	5299							

## 25. Producing Intervals

## 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) GLORIETA YESO			5313 TO 5620	0 420	48	OPEN
B) GLORIETA-YESO	4460	6100	5665 TO 5924	0.420	48	OPEN
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5313 TO 5620	gal.slickwater, 20237# 100 mesh, 274736# 40/70
5313 TO 5620	gal 15% NEFE, and 70 Bio Ballsealers
5665 TO 5942	gal 15% NEFE and 96 Ballsealers
5665 TO 5942	gal slickwater, 20273# 100 mesh, 259577# 40/70

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
06/28/2012	07/11/2012	24	→	27 0	142 0	1272 0		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→	27	142	1272	5259	POW

## 28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
06/28/2012	07/11/2012	24	→	117 0	142.0	1272 0	38 3	0 80
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
	200	35 0	→	117	142	1272		POW

**ACCEPTED FOR RECORD**

ELECTRIC PUMPING UNIT

AUG 12 2012

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #144761 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

Date First Produced 06/28/2012	Test Date 07/11/2012	Hours Tested 24	Test Production →	Oil BBL 117 0	Gas MCF 142 0	Water BBL 1272 0	Oil Gravity Corr API 38 3	Gas Gravity 0 80	Production Method ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL 117	Gas MCF 142	Water BBL 1272	Gas Oil Ratio	Well Status POW	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc )  
SOLD

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
GLORIETA YESO	4460	6100		RUSTLER	390
GLORIETA-YESO	4460	6100		TOP SALT	530
				BASE OF SALT	1290
				YATES	1450
				SEVEN RIVERS	1604
				QUEEN	2222
				GRAYBURG	2670
				SAN ANDRES	2985

32. Additional remarks (include plugging procedure):  
MECHANICAL LOG SENT VIA MAIL.

## 33. Circle enclosed attachments

- |   |                   |              |                       |
|---|-------------------|--------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.)      | 2 Geologic Report | 3 DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis  | 7 Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #144761 Verified by the BLM Well Information System.

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 08/03/2012 (12KMS2712SE)

Name (please print) LESLIE M GARVISTitle REGULATORY COORDINATORSignature (Electronic Submission)Date 08/03/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*