

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMLC029415A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No
PUCKETT 13 FEDERAL COM 5H

2 Name of Operator
COG OPERATING LLC

Contact CHASITY JACKSON
E-Mail cjackson@concho.com

9. API Well No
30-015-39657

3a Address
550 WEST TEXAS AVENUE SUITE 100
MIDLAND, TX 79701

3b Phone No. (include area code)
Ph: 432-686-3087

10. Field and Pool, or Exploratory
FREN; GLORIETA YESO, EAST

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T17S R31E Mer NMP 140FNL 1907FEL

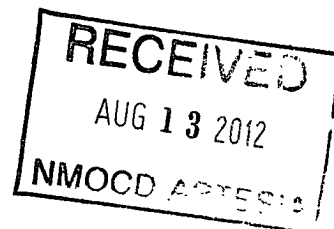
11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/27/12 Open DVT set @ 5777. Packer @ 6940
Frac Port @ 7061, Packer @ 7186
Frac Port @ 7309, Packer @ 7432
Frac Port @ 7592, Packer @ 7715
Frac Port @ 7838, Packer @ 7998
Frac Port @ 8121, Packer @ 8245
Frac Port @ 8405, Packer @ 8529
Frac Port @ 8648, Packer @ 8811
Frac Port @ 8934, Packer @ 9054
Frac Port @ 9211, Packer @ 9333
Frac Port @ 9492, Packer @ 9616
Frac Port @ 9736, Packer @ 9860



14 I hereby certify that the foregoing is true and correct.

**Electronic Submission #141755 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad**

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 06/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #141755 that would not fit on the form

32. Additional remarks, continued

Frac Port @ 10,018, Packer @ 10,141

Frac Port @ 10,301, Packer @ 10,425

Frac Port @ 10,547, Packer @ 10,707

Frac Port @ 10,831, Packer @ 10,956

Anchor @ 11,045, Hydro Port @ 11,127

5.5" POP @ 11,171.

5/30/12 Drill out DVT. Test pressure up on csg to 1500psi.

5/31/12 Test BOP to 7000psi. Acidize ports w/5,000 gals 15% HCL acid.

6/4/12 Frac w/17,369 gals WaterFrac, 110,582 gals gel, 2,096# 100 Mesh, 163,640# 20/40 white sand, 38,233# 20/40 SLC.

6/10/12 Drill thru sleeves.

6/13/12 RIH w/165jts 2-7/8" 6 5# J55 tbg, EOT @ 5682.

6/14/12 Turn on ESP pump. Turn to production.