

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-39957

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 RKI Exploration & Production, LLC

3. Address of Operator  
 3817 NW Expressway, Suite 950, Oklahoma City, OK 73112

4. Well Location  
 Unit Letter M : 990 feet from the South line and 330 feet from the West line  
 Section 16 Township 26S Range 30E NMPM Eddy County

7. Lease Name or Unit Agreement Name  
 RDX 16

8. Well Number  
 13

9. OGRID Number  
 246289

10. Pool name or Wildcat  
 Brushy Draw-Delaware East

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3048 feet GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/09/2012, drilled 12-1/4 inch hole to 3446 feet. Ran 82 joints of 9-5/8 inch 40# J-55 LTC casing with FS @ 3436 feet. FC @ 3391 feet.

Cementing:

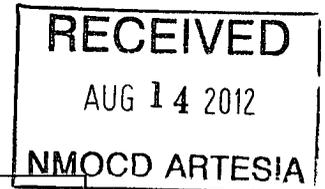
Lead: 800 sks of 36/65pocz/pf044,5% bwob/ pfo42/3.0k/pfo29/0.125c/pfo46/0.250d/pfoo1/ 1.0% bwob. Density = 12.6 ppg, Yield = 2.07

Tail: 200 sks of PFO13/0.200%BWOC Yield = 1.33 Density = 14.8 ppg.

Top out: 130 sks of C Neat. Yield = 1.33, Density = 14.8

Circulated 5 sks to cellar. On 7/11/2012, tested intermediate casing to 1500 psi = OK

Drilled out cement 29.5 hours after cementing



Spud Date: 7/03/2012

Rig Release Date: 7/16/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE EH&S/Regulatory Manager DATE 8/09/2012

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

For State Use Only

APPROVED BY: [Signature] TITLE Dist. II Supervisor DATE 8/16/12  
 Conditions of Approval (if any):