Submit 1 Copy To Appropriate District Office	Finish State of New Wexhest St		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N French Dr , Hobbs, NM 88240			Revised August 1, 2011 WELL API NO. 30-015-40422	
<u>District II</u> – (575) 748-1283 811 S. First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM 87505			5. Indicate Type of Lease STATE ☑ FEE ☐ 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			7. Lease Name or Unit Agreement Name RDX 16 8. Well Number 12	
2. Name of Operator RKI Exploration & Production, LLC			9. OGRID Number 246289	
3. Address of Operator 3817 NW Expressway, Suite 950, Oklahoma City, OK 73112			10. Pool name or Wildcat Brushy Draw-Delaware East	
4. Well Location	940 feet from the Sou	uth line and 1	1750 fact from	the West line
Unit Letter N : Section 16		Range 30E	1750 reet from NMPM Edo	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3037 feet GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTERPORT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB: REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS.	PORT OF: ALTERING CASING D PANDA D
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
On 7/25/2012, drilled 12-1/4 inch ho 3387.33 feet.	ele to 3441 feet. Ran 81 joints of	f 9 5/8 inch 40# K-55 I	LTC casing with FS	@ 3432.17 feet. FC @
Cementing:				
Lead: 1400 sks of 35:65 poz,6% PF-20,5% PF44,3# pf42, .125# PF29, 1% PF1, .25# PF46. Yield = 2.07, Density = 12.6 ppg. Tail: 200 sks of 2% PF13. Yield = 1.34, Density = 14.8 ppg.				
Circulated 80 bbls/216 sks to surface	. On 7/27/2012, tested intermed	iate casing to 1500 psi	= OK	
Drilled out cement 21 hours after cen	nenting			RECEIVED
				AUG 1 4 2012
Spud Date: 7/20/2012	Rig Release	Date: 8/01/2012		NMOCD ARTESIA
I hereby certify that the information a	phays is true and complete to the	host of my knowledge	o and haliaf	
Thereby certify that the information a	loove is true and complete to the	e dest of my knowledge	e and bener.	
SIGNATURE Market	TITLE EI	-l&S/Regulatory Mana	ger DAT	E8/09/2012
Type or print name Charles K. Al	hn E-mail add	ress: <u>cahn@rkixp.c.</u>	om PHON	IE: 405-996-5771
APPROVED BY: Conditions of Approval (if any):	acle TITLE D	15 H Sper	nst da	TE 8/16/1~