Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-005-64132

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name: Goodnight 1 Fee

8. Well Number: 1H

2. Name of Operator: Devon Energy Production Company, L.P.

9. OGRID Number: 6137

3. Address of Operator: 333 W. Sheridan, Oklahoma City, OK 73102

10. Pool name or Wildcat: White Ranch, Miss, West (Gas)

4. Well Location
Unit Letter G; 2585 feet from the North line and 1980' feet from the East line
Section 1 Township 12S Range 28E NMPM Chaves, County NM

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3065.3' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER: ☐				OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests approval to run an MIT on the referenced well as follows: MIRU pump track. Cement retainer will be set @ 7,400'. Pressure up casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

TA'ing well to bring well into OCD compliance, until well can be evaluated.

RECEIVED
AUG 15 2012
NMOCD ARTESIA

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.
MAYBE TA'D UPTO 5 YRS
LAST PROD 9/1/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Assoc. DATE: 08-13-12

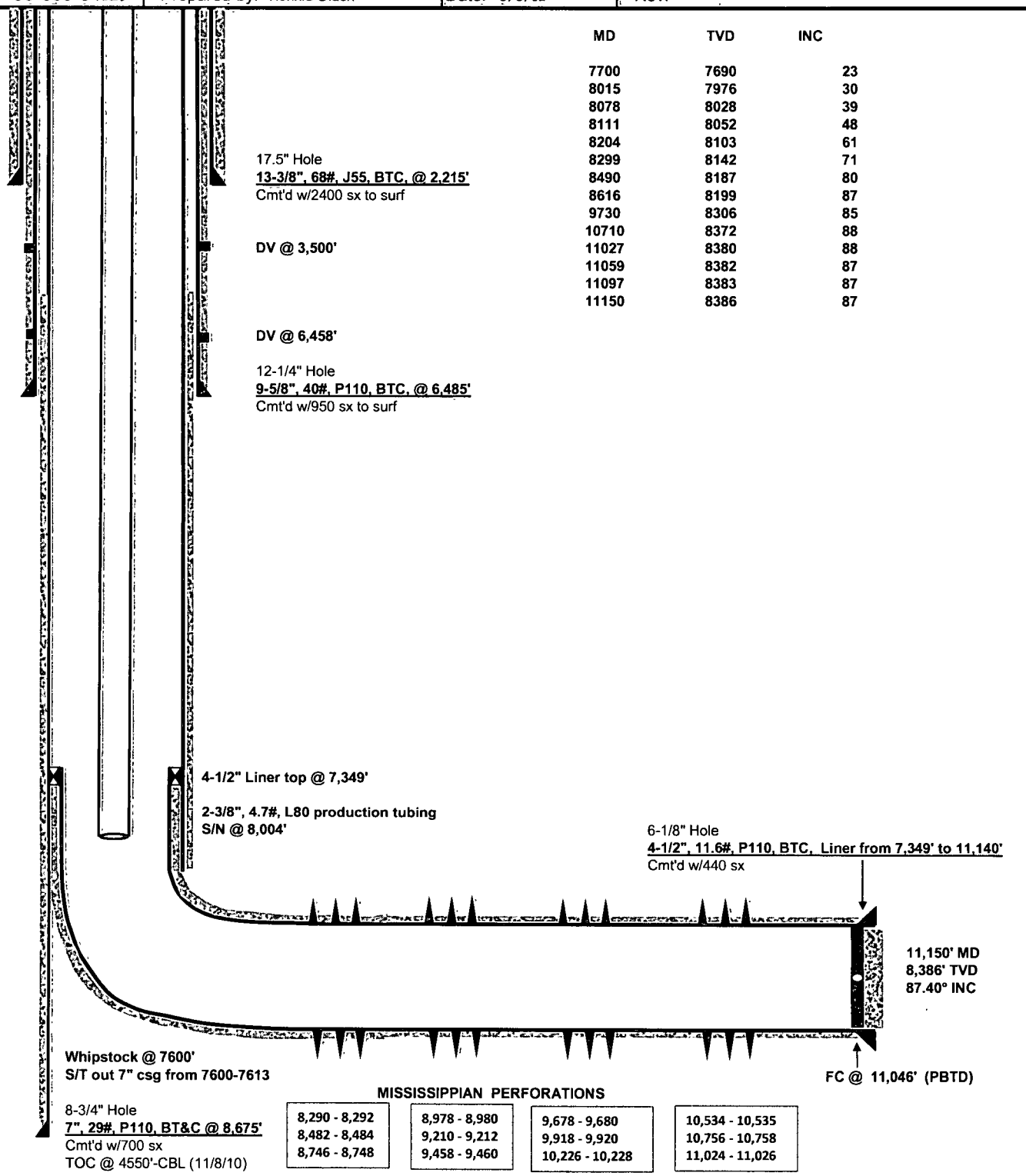
Type or print name: Erin Workman E-mail address: Erin.workman@dvn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 8/16/12
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LOVING 7 FEE 1H	Field: LE RANCH UNASSIGNED		
Location: 2500' FNL & 1400' FEL; SEC 7-T10S-R29E	County: CHAVES	State: NM	
Elevation: 3899' KB, 3879' GL, 20' KB to GL	Spud Date: 9/1/10	Compl Date: 4/21/11	
API#: 30-005-64129	Prepared by: Ronnie Slack	Date: 8/8/12	Rev:



MD	TVD	INC
7700	7690	23
8015	7976	30
8078	8028	39
8111	8052	48
8204	8103	61
8299	8142	71
8490	8187	80
8616	8199	87
9730	8306	85
10710	8372	88
11027	8380	88
11059	8382	87
11097	8383	87
11150	8386	87

MISSISSIPPIAN PERFORATIONS

8,290 - 8,292	8,978 - 8,980	9,678 - 9,680	10,534 - 10,535
8,482 - 8,484	9,210 - 9,212	9,918 - 9,920	10,756 - 10,758
8,746 - 8,748	9,458 - 9,460	10,226 - 10,228	11,024 - 11,026