Form 3160- 5

(August, 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No 1004-0137

Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS							NMNM114349			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allott	6. If Indian, Allottee, or Tribe Name			
SUBMIT IN TRIPLICATE - Other Instructions on page 2.						7 If Unit or CA	7 If Unit or CA Agreement Name and/or No			
Type of Well  A Oil Well  Gas Well  Other						8 Well Name and	8 Weil Name and No			
2 Name of Operator							Jack Federal #1H			
COG Operating LLC						9 API Well No				
3a Address	Bb Phone No. (included)	de area co	de)	•	30-015-38643	J				
2208 W. Main Street Artesia, NM 88210			575-748-6946			10 Field and Pool	10 Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R.,	Lat.				Wildcat; Wolfcamp					
SHL: 330' FNL & 380' FWL,		Long.			County or Parish, State					
BHL: 689' FSL & 634' FWL,		DT OD	OTHER	Eddy		NM				
12 CHECK APPROPRIATE BOX	(S) TO INDICATE NATO	KE OF	<del> </del>			DATA				
TYPE OF SUBMISSION TYPE OF ACTION										
Notice of Intent	Acidize		Deepen	F	Production (	Start/ Resume)	Water Shut-off			
	Altering Casing		Fracture Treat	I I	Reclamation	1	Well Integrity	1		
X Subsequent Report	Casing Repair		New Construction	i	Recomplete		Other			
	Change Plans		Plug and abandon		remporarily [ ]	Abandon				
Final Abandonment Notice	Convert to Injection	I	Plug back	ck X Water Disposal		osal				
Required Information:  1) Name of formation producing water on lease: Wolfcamp 2) Amount of water produced in barrels per day: 2000 BW 3) How water is stored on lease: 2 - 500 bbl fiberglass tanks 4) How water is moved to disposal facility: Trucked 5) Disposal Facility:  a) Facility Operator Name: COG Operating LLC b) Name of facility of well name & number: SRO SWD # c) Type of facility: WDW d) Location: SWNE, Sec 16-T26S-R28E			NMOCD A	AUC			FOR REI  9 2012  Whitlock J  AND MANAGER  FIELD OFFIC	B/IG(12 CORD r MENT		
			ONS OF A		$\bigcap \mathbf{T} \mathbf{T} \mathbf{A} 1$	r :				
14 I hereby certify that the foregoing is true	and correct	\11 <u>1</u>	TIO OL A	TEK	UVA.		<u> </u>			
Name (Printed/Typed)	Title	Title								
Stormi Davis			Reg	Regulatory Analyst						
Signature Storm Janus				5/12						
	THIS SPACE I	OR FE	DERAL OR ST	ATE O	FFICE L	JSE				
Approved by			fitle			Date	·			
Conditions of approval, if any are attack certify that the applicant holds legal or which would entitle the app	equitable title to those rights in licant to conduct oper	the subjections	ect lease Office thereon							
Title 18 U.S.C. Section 1001 AND Titl States any false, fictitiousor fraudulent statem (Instructions on page 2)			- •	n knowing	gly and w	illfully to make any	department or agei	icy of the United		

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

4/28/2012