Dil Conservation Division 20 20 30-015-40336 30-015-4036 30-01	Submit To Appropriate District Office State of New Mexico Two Copies District I Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240 1. WELL API NO.																		
1008 for Brown 84 - ApreNEWEND ARTESIA 1220 South St. Francis Dr. 1220 St. 1220	Lists N French Dr., Hobbs, NM 88240 District II AUG 21 2012									1. WELL API NO.									
C-14 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)	811 S First St., Artesia NM 88210 Oil Conservation Division District III									2 Type of Lease									
VELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV									}	STATE FEE FED/INDIAN								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)																			
C.H4CLOSURE ATTACHMENT (Fill in boxes #1 through #9.1 for State and Fee wells only) C.H4CLOSURE ATTACHMENT (Fill in boxes #1 through #9.8 fils Date Rig Released and #32 and/or 2H State hit has and the plat to the C-144 closure report in accordance with 19.15 17.13 k NMAC) OTHER State of Person OTHER O											5 Lease Nam								
### ### ### ### ### ### ### ### ### ##	☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)																		
New Well	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)									2Н									
COG Operating LLC	■ NEW V	VELL [WORK	OVER 🗌	DEEPE	NING	□PLUGBACK		OIFFE	REN	NT RESERV	OIR							
10 Address of Operator			.C																
Artesia, NM	10 Address of Op	erator					-								ıldcat				
30 26S 28E 1 1000 North 380 West Eddy		88210												Tiuy	110110 W				
Bit Section Section	12.Location	Unit Ltr		on							<u> </u>								
13. Date Spudded	BH:																		
18 Total Measured Depth of Well 13628' 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 13628' 22. Producing Interval(s), of this completion - Top, Bottom, Name 7954-13600' Bone Spring 23. 24. 24. 260' 21. Type Electric and Other Logs Run 25. 26. Perforation record (interval, size, and number) 26. Was Directional Survey Made? 21. Type Electric and Other Logs Run 26. Was Directional Survey Made? 21. Type Electric and Other Logs Run 22. 24. 26. Perforation record (interval, size, and number) 26. Was Directional Survey Made? 21. Type Electric and Other Logs Run 22. Was Directional Survey Made? 21. Type Electric and Other Logs Run 22. 24. 26. Perforation record (interval, size 26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. PR. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. PR. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. PR. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. PR. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. PR. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. PR. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. PR. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. PR. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		14. Da		eached		ate Rig			16			eted							
22 Producing Interval(s), of this completion - Top, Bottom, Name			of Well	.2	19 P	lug Bac	k Measured Dep	oth		20.	Was Direct	iona	l Survey Made)			ctric and Ot		
CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	13630' 13628' Yes CBL 22 Producing Interval(s), of this completion - Top, Bottom, Name																		
CASING SIZE	23.																		
9 5/8" 36# 2260' 12 1/4" 750 sx 0		ZE	WEIG				DEPTH SET			НО	LE SIZE	`	CEMENT	ING F					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET					_														
SIZE	-						13630'								(S)		0		
SIZE																_			
SIZE	24.					LINI	ER RECORD					25	<u>. </u>	UBI	NG REC	ORD			
26 Perforation record (interval, size, and number) 7954-13600' (644) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7954-13600' Acdz w/198275 gal 7 ½%; Frac w/4146560# sand & 3681459 gal fluid 28 PRODUCTION Date First Production 7/15/12 Date of Test 8/6/12 24 Cloke Size Prod'n For Test Period 381 0 2035 Pross 30# Casing Pressure Calculated 24-Hour Rate 381 0 2035 30. Test Witnessed By Adam Olguin 31. List Attachments Deviation Report, Directional Surveys, CBL	SIZE	TOP		ВОТ	TOM		SACKS CEMI	ENT	SCR	EEN	J	_	E		EPTH SE	T	PACKE		
PRODUCTION DEPTH INTERVAL 7954-13600' Acdz w/198275 gal 7 ½%; Frac w/4146560# sand & 3681459 gal fluid PRODUCTION Date First Production 7/15/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test 8/6/12 24 Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 8/6/12 24 Test Period 381 0 2035 Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Hour Rate 381 0 2035 30 Test Witnessed By Adam Olguin 31. List Attachments Deviation Report, Directional Surveys, CBL		+											2 7/8"		7293	3'		7282'	
PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) T/15/12 Date of Test Hours Tested 8/6/12 24 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Hour Rate 30 (Flowing Rate) Press 30# DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Acdz w/198275 gal 7 ½%; Frac w/4146560# sand & 3681459 gal fluid PRODUCTION Well Status (Prod or Shut-in) Producing Producing Producing Gas - MCF Water - Bbl Gas - Oil Ratio 381 0 2035 Oil Gravity - API - (Corr.) Hour Rate 381 0 2035 29 Disposition of Gas (Sold, used for fuel, vented, etc) 31. List Attachments Deviation Report, Directional Surveys, CBL	26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SOUEEZE, ETC.																		
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Deviation Report, Directional Surveys, CBL	29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
										-								<u> </u>	
1							e location of the	tempo	rary p	it									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983	33. If an on-site b	urial was	used at the	e well, rep	ort the e	xact loc		ite bur	rial:				Longitude				NA!	D 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	I hereby certif	y that th	he inform	nation sh	hown c		sides of this	form	is tr	ue o	and compl	ete		f my	knowle	dge a	ind belief		
I) • I) • II • II • II • II • II • II •	Signature	to	5	Jani	نع	-		rmi I	Davis	8	Titl	e l	Regulatory A	Analy	/st		Date:	8/20/12	
E-mail Address: sdavis@concho.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt_	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash_		T. Dakota			
T.Tubb	T. Delaware Sand	2270'	T. Morrison			
T. Drinkard	T. Bone Spring	6011'	T.Todilto_			
T. Abo	T.		T. Entrada			
T. Wolfcamp	T.		T. Wingate			
T. Penn	T		T. Chinle			
T. Cisco (Bough C)	T.		T. Permian			

			SANDS (OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	tot	
	IMPORTANT V	WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD	(Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	•						
	;						