<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd, Aztec, NM 87410 District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I. I	REQUEST FOR ALLOWABLE AND AUTHO	ORIZATION TO TRANSPORT	
1 Operator name and Ad		<sup>2</sup> OGRID Number	
Mewbourne Oil Company		14744	
PO Box 5270 Hobbs, NM 88240		<sup>3</sup> Reason for Filing Code/ Effective Date New Well / 07/25/12	
<sup>4</sup> API Number 30 - 015 - 38675	<sup>5</sup> Pool Name  Culebra Bluff; Bone Spring, South	<sup>6</sup> Pool Code 15011	
<sup>7</sup> Property Code 38449	<sup>8</sup> Property Name Layla 35	<sup>9</sup> Well Number 2H	
II. 10 Surface Loca	ition		

North/South Line East/West line County Ul or lot no. Section Township Lot.Idn Feet from the Feet from the Range North 2150 Eddy 35 23S 28E 185 West 11 Bottom Hole Location Ul or lot no. Section Township Lot.Idn Feet from the North/South Line Feet from the East/West line County Range N

South 2115' West 35 23S 28E 340' Eddy 14 Gas Connection Date 12 Lse Code 13 Producing Method Code 15 C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date P Gas Lift 07/25/12 III Oil and Cas Transportars

III. Oil and Gas Tra	insporters	
18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	Plains Marketing	О
	3514 Lovington Hwy Hobbs, NM 88240	
36785	DCP Midstream	G
	PO Box 50020 Midland, TX 79710	
		A STATE OF THE STA

IV. Well Completion Data <sup>23</sup> TD 22 Ready Date <sup>24</sup> PBTD 25 Perforations <sup>26</sup> DHC, MC 21 Spud Date 11135' (MD) 11100' ('MD) 7140' ~ 11100' (MD) 07/25/12 06/02/12 6686' - 6730' (TVD) 6729' (TVD) 6730' (TVD) 29 Depth Set <sup>28</sup> Casing & Tubing Size 30 Sacks Cement <sup>27</sup> Hole Size 17 1/2" 13 3/8" 5331 575 12 1/4" 9 5%" 2525' 850 7'' 7043' MD (6686' TVD) 8 3/4" 800 6798' (MD) 11100' (MD) 4 1/2" Liner TOL @ 6798' (MD) 6636' - 6730' (TVD) 6315'

2 1/8"

V. Well Test Data

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<sup>31</sup> Date New Oil 08/15/12	<sup>12</sup> Gas Delivery Date 07/25/12	<sup>33</sup> Test Date 08/16/12	<sup>34</sup> Test Length 24 hrs	35 Tbg. Pressure 500	<sup>36</sup> Csg. Pressure 1200	
<sup>37</sup> Choke Size NA	<sup>35</sup> Oil 165	<sup>39</sup> Water 1031	<sup>40</sup> Gas 1963		41 Test Method Producing	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature:		OIL CONSERVATION DIVISION  Approved by:				
Printed name: Jackie Lathan			Title: D157 FL Supewi8			
			Approval Date: 8/22/12			
E-mail Address:						
jlathan@mewbourne co	n					
Date: 08/16/12	Phone: 575-393-5905					