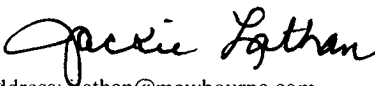


Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S. First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-38675								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name Layla 35						
				6. Well Number. 2H						
				RECEIVED AUG 20 2012 NMOOD ARTESIA						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744						
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Culebra Bluff, Bone Spring 15011						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	35	23S	28E		185	North	2150	West	Eddy
BH:	N	35	23S	28E		340	South	2115	West	Eddy
13. Date Spudded 06/02/12	14. Date T.D. Reached 06/21/12	15. Date Rig Released 06/24/12		16. Date Completed (Ready to Produce) 07/25/12		17. Elevations (DF and RKB, RT, GR, etc) 3018' GL				
18. Total Measured Depth of Well 11135' (MD) 6729' (TVD)		19. Plug Back Measured Depth 11100' (MD) 6730' (TVD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7140' MD (6686' TVD) - 11100' MD (6730' TVD) Bone Springs										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/4"		48#		533		17 1/2"		575		Surface
9 5/8"		36#		2525'		12 1/4"		850		Surface
7"		26#		7043' MD (6686'TVD)		8 3/4"		800		Surface
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4 1/2"	6798' (MD)	11100' (MD)	NA							
	6636' (TVD)	6730' (TVD)								
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 7/8"	6315'		6201'							
26. Perforation record (interval, size, and number) 30 Ports 7140' MD (6686' TVD) - 11100' MD (6730' TVD)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7140' - 11100' MD Frac w/1,442,570 gals 15# Linear Gel carrying 564,500# 100# Mesh sand & 1,851,233gals 20# XL carrying 2,642,440# 20/40 sand										
28. PRODUCTION										
Date First Production 07/25/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing				
Date of Test 08/16/12	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 165	Gas - MCF 1031	Water - Bbl 1963	Gas - Oil Ratio 6248			
Flow Tubing Press 500	Casing Pressure 1200	Calculated 24- Hour Rate	Oil - Bbl 165	Gas - MCF 1031	Water - Bbl 1963	Oil Gravity - API - (Corr.) 47				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Nick Thompson				
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102, Pkr Port Schematic & C-144 CLEZ closure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed										
Signature 		Name Hobbs Regulatory		Title		08/16/12		Date		
E-mail Address: nathan@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1750'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2375'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2650'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6277'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. 11135' TD (MD)	T. Chinle	
T. Cisco (Bough C)	T. 6729' TD (TVD)	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology