District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico RECEIVED
Energy Minerals and Natural Resources

AUG 16 2012

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr Santa Fe. NM 87505

NMOCD ARTESIA

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

2													
Release Notification and Corrective Action													
nMLB/205238462 OPE					PER	RATOR			Initia	al Report	\boxtimes	Final Report	
Name of Co	ompany			OGRID Nur	mber	Contact							
Yates Petro	leum Corp	oration		25575		Robert Asher							
Address 104 S. 4 TH Street						Telephone No. 575-748-1471							
Facility Name API Number						Facility Type							
Puppy BPP State Com. #1-Y 30-015-39483					3	Drilling Pad							
Surface Owner Mineral Ow					Owner	er Lease No.							
Fee													
LOCATION OF RELEASE													
Unit Letter					i 1			st/West Line County					
D	2	178	27E	390		North	200	V	Vest	Eddy			
Latitude 32.87049 Longitude 104.25573													
NATURE OF RELEASE													
Type of Release						Volume of	ume of Release Volume Recovered						
Cut Brine Source of Release							10 B/Cut Brine 0 B/Cut Brine Date and Hour of Occurrence Date and Hour of Discovery						
Brine Tank						I .	2/5/2012, AM 2/5/2012, AM				3004013	<i>'</i>	
Was Immedia	ate Notice C			The second	. ,	If YES, To Whom?							
☐ Yes ☐ No ☒ Not Require													
By Whom? N/A						Date and Hour N/A							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
If a Watercou	rse was Imi	pacted. Descri				N/A							
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.*													
	Truck driver ran brine tank over. Backhoe called. Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 75' X 50'. Drilling pad not bermed, small area off pad (10' X50). Impacted soils scraped up and hauled to an NMOCD approved													
facility. Initial vertical and horizontal delineation samples with in the unlined impacted area will be taken and analysis ran for TPH & BTEX (chlorides for reference). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the													
analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approx. 50', ChevronTexaco Trend													
Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on enclosed analytical results,													
impacted soils excavated/hauled, Yates Petroleum Corporation requests closure. I horsely contribute that the information gives above in two and complete to the best of my knowledge and an dentered that my contribute and the complete to the best of my knowledge and an dentered that my contribute and the complete to the best of my knowledge and an dentered that my contribute and the complete to the best of my knowledge and an dentered that my contribute and the complete to the best of my knowledge and an dentered that my contribute and the complete to the best of my knowledge and an dentered that my contribute and the complete to the best of my knowledge and an advantage of the contribute and the contribute													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
rederai, state,	or local law	s and/or regui	ations.				OIL CONS	EDV	A TION	DRAIGIC			
		7	١.			OIL CONSERVATION DIVISION							
Signature:						Signed By Mile Kreen							
Printed Name:	Robert Asi	her	<i>)</i> -			Approved by District Supervisor.							
Title: Environmental Regulatory Agent						Approval Date: AUG 2 4 2012 Expiration Date: N/A							
							1	<u> L/</u>	(phation E	Jaic. N/ N			
E-mail Address: boba@yatespetroleum.com						Conditions of A	Approval: N/A	\ /)	Attached			

Phone: 575-748-4217

Date: Thursday, August 16, 2012

^{*} Attach Additional Sheets If Necessary