

RECEIVED

AUG 22 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NMLC029420A							
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other _____		6. If Indian, Allottee or Tribe Name							
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No NMNM71030							
3 Address 550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701		8 Lease Name and Well No SKELLY UNIT 829							
3a Phone No (include area code) 432-685-4342		9 AFI Well No 30-015-37983							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1434 FNL & 913 FEL Unit H At top prod. interval reported below At total depth 980 FNL & 980 FEL Unit A		10 Field and Pool, or Exploratory Fren: Glorieta-Yeso							
14 Date Spudded 10/21/2011		11 Sec., T., R., M., on Block and Survey or Area Sec 15 T17S R31E							
15 Date T D Reached 10/30/2011		12 County or Parish EDDY							
16 Date Completed 11/28/2011 ☐ D & A ☒ Ready to Prod		13 State NM							
17 Elevations (DF, RKB, RT, GL)* 3895' GL									
18. Total Depth MD 7045 TVD 7021		19 Plug Back T D MD 6974 TVD 6950							
20 Depth Bridge Plug Set MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMP NEUTRON HNGS/CCL		22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	570		550		0	
11	8.625	32	0	1965		600		0	
7.875	5.5	17	0	7035		1100		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6318								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) YESO	5177	6480	5177 - 5352	.41	26	OPEN			
B)			5640 - 5890	.41	26	OPEN			
C)			6010 - 6240	.41	26	OPEN			
D)			6284 - 6480	.41	51	OPEN			
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
5177 - 5352	Acidized w/3000 gals 10% HCL								
5177 - 5352	Frac w/110,275 gals gel, 118,720# 16/30 White sand, 14,247# 16/30 SiberProp								
5640 - 5890	Acidized w/2500 gals 10% HCL and 2500 gals 15% HCL								
5640 - 5890	Frac w/135,836 gals gel, 161,288# 16/30 White sand, 32,631# 16/30 SiberProp								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method

* (See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
AUG 19 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut In

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	534		ANHYDRITE	ANHYDRITE	534
YATES	1882		DOLOMITE & SAND	DOLOMITE & SAND	1882
QUEEN	2793		DOLOMITE & SAND	DOLOMITE & SAND	2793
SAN ANDRES	3549		DOLOMITE & LIMESTONE	DOLOMITE & LIMESTONE	3549
GLORIETA	5078		DOLOMITE & SAND	DOLOMITE & SAND	5078
YESO	5160		DOLOMITE & SAND	DOLOMITE & SAND	5160
TUBB	6578		DOLOMITE & SAND	DOLOMITE & SAND	6578

32. Additional remarks (include plugging procedure).

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6010 - 6240 Acidized w/2500 gals 10% HCL.

6010 - 6240 Frac w/113,756 gals gel, 153,682# 16/30 White sand, 6,755# 16/30 SiberProp

6284 - 6480 Acidized w/3500 gals 10% HCL.

6284 - 6480 Frac w/38,745 gals gel, 12,127# 16/30 White sand

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kanicia CastilloTitle AgentSignature K.C.Date 08/06/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.