

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2 Name of Operator **CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)**

3 Address **550 W. TEXAS AVE. SUITE 100
MIDLAND TX, 79701**

3a Phone No (include area code)
432-686-3087

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **475' FNL & 214' FWL Unit D**

At top prod interval reported below

At total depth **340' FNL & 340' FWL Unit D**

14 Date Spudded
01/13/2012

15 Date T D Reached
01/22/2012

16 Date Completed **02/13/2012**
☐ D & A ☒ Ready to Prod

17 Elevations (DF RKB, RT GL)*
3734' GL

18. Total Depth MD **6758**
TVD

19 Plug Back T D: MD **6659**
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CN / HNGS, Micro CFL / HNGS

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	435		500		0	
11	8.625	32	0	1897		550		0	
7.875	5.5	17	0	6758		1500		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5968							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) PADDOCK	4780	4930	4780 TO 4930	.41	26	OPEN
B) BLINEBRY	5410	5610	5410 TO 5610	.41	26	OPEN
C) BLINEBRY	5680	5880	5680 TO 5880	.41	26	OPEN
D) BLINEBRY	5950	6150	5950 TO 6150	.41	26	OPEN

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4780 TO 4930	ACIDIZE W/ 1,500 GALS 15% ACID.
4780 TO 4930	FRAC W/ 98,626 GALS GEL, 87,996# 16/30 WHITE SAND, 20,500# 16/30 CRC SAND.
5410 TO 5610	ACIDIZE W/ 1,500 GALS 15% ACID.
5410 TO 5610	FRAC W/ 117,505 GALS GEL, 147,451# 16/30 WHITE SAND, 28,692# 16/30 CRC SAND.

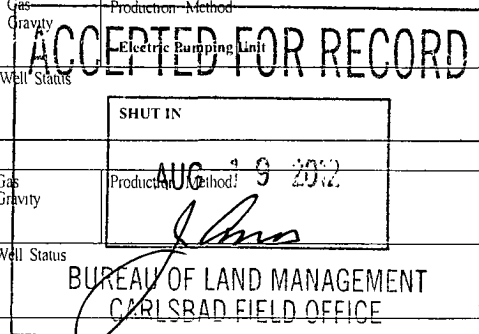
28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						Electric Pumping Unit
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		70	→						SHUT IN

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



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