<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

Release Notification and Corrective Action							
nJMW1222252929 OPERATOR				$\boxtimes$	Initial Repo	rt <u> </u>	al Report
Name of Company OGRID Number		Contact			RECE	IVED	
Yates Petroleum Corporation 25575 Address		Jeremy Haass Telephone No.					
104 S. 4 <sup>TH</sup> Street		575-748-1471			AUG 08 2012		
Facility Name API Number		Facility Type			NMOCD ARTESIA		
Santa Fe Land SWD #1 30-015-20501		SWD			NWOOD ATTEONY		
Surface Owner Minera Fee State				Lease No.			
LOCATION OF RELEASE							
Unit Letter   Section   Township   Range   Feet from the	h/South Line   Feet from the   East/West Line   County						
I 17 19S 26E 1980	South 660 East Eddy						
Latitude 32.65839 Longitude 104.39688							
NATURE OF RELEASE							
Type of Release Produced Water	Volume of Release Volume Recovered						
Source of Release	200 B/O   180 B/O     Date and Hour of Occurrence   Date and Hour of Discovery						
Tank	7/30/2012	AM		/30/2012 AM	<u> </u>		
Was Immediate Notice Given?  ☑ Yes ☐ No ☐ Not Required		If YES, To Whom?  If Mike Bratcher					
By Whom?		Date and Hour					
Bob Asher	7/30/12 2:51pm (email)						
Was a Watercourse Reached?  ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. N/A						
If a Watercourse was Impacted, Describe Fully.*  N/A							
Describe Cause of Problem and Remedial Action Taken.*							
Fuse burned out on pump. Alarm system failed to call lease operator when tank reached a high level. This caused the tank to over flow.  Describe Area Affected and Cleanup Action Taken.*							
An approximate area of 40' X 100'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation							
samples will be taken and analysis ran for TPH & BTEX. Sampling for chlorides will be done for documentation purposes. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a							
work plan will be submitted. Depth to Ground Water: >100' (approximately 116', Section 17-T19S-R26E, per NMOSE), Wellhead Protection							
Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION							
Signature: 1-15		OLD COMBER VITTON DIVISION					
		A	Starting to	Cia	gned By Mily Bearester		
Printed Name: Jeremy Haass		approved by District Supervisor:		: 518	DIEMEN DI		
Title: Environmental Regulatory Agent		Approval Date	NG 0 9 201	2 Exp	ration Date:		
E-mail Address: jhaass@yatespetroleum.com	ľ	Conditions of Approval:					
Date: Wednesday, August 08, 2012 Phone: 575-7-	j	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION					
Attach Additional Sheets If Necessary		PROPOSAL NOT LATER THANK					7-1257

PROPOSAL NOT LATER THAN: