<u>District I</u> 1625-N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220-S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19:15.18.12

· · · · · · · · · · · · · · · · · · ·		(See:Rule 19.15.18.12 NMAC)	and Rule 19.15.7.37 NMAC)		
A.	Applicant	LINN OPERATING		·	
	whose address is	s 600 Travis Street, Suite	5100, Houston, TX 77002		
	hereby requests	an exception to Rule 19.15.18	3.12 for 90	days or until	
	November 24, Yr 2012, for the following described tank battery (or LACT):				
	ackson;SR-Q-G-A				
	Location of Bat	tery: Unit Letter <u>J</u> <u>S</u>	ection 16 Township 17S	_Range <u>_31E</u> _	
	Number of well	s producing into battery:	11 (see attached list)		
В.	Based upon oil production of State A &B 45bbls/State B 22bbls barrels per day, the estimated * volume				
	of gas to be flar	e is <u>65 MCF;</u> Value <u>\$182 p</u>	<u>er </u>		
Ç:	Name and location of nearest gas gathering facility:			RECEIVED	
	Frontier's sales	point on lease		AUG 2 8 2012	
D.	Distance. 0	Estimated cost of connection:	No other options_	NMOCD ARTESIA	
E.	This exception is requested for the following reasons: Frontier will not take gas due of high H2S content. LINN is working with chemical companies to reduce H2S content to enable LINN's gas to be sold through Frontier pipeline.				
				•	
OPERATOR			OIL CONSERVATION DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Approved Until <u>Nov 30</u>	,2012	
Signature Sallana Printed Name			By SROade		
& Title Terry B. Callahan (Regulatory Specialist III) E-mail tcallahan@linnenergy.com			Title DIST EL Superis n		
Date 08/24/2012 Telephone No. 281-840-4272			Date 8/28/12		

Gas-Oil ratio test may be required to verify estimated gas volume:

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

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CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here

/ / 2011

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 PAGE TWO (ATTACHMENT)

STATE B BATTERY	API#
FOC B STATE #010	30-015-36254
FOC B STATE #011	30-015-36255
STATE B #012	30-015-36256

STATE A&B BATTERY	API#
STATE A #001	30-015-05168
STATE A #002	30-015-05169
STATE A #003	30-015-10840
STATE A #004	30-015-32917
STATE B #001	30-015-05170
STATE B #002	30-015-05172
STATE B #004	30-015-05173
STATE B #005	30-015-32874