

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St Francis Dr., Santa Fe, NM 87505

**RECEIVED**

OIL CONSERVATION DIVISION

AUG 13 2012

Santa Fe, NM 87505

**NMOC D ARTESIA**

WELL API NO.

30-015-39163

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

SNAPPING 2 STATE

8. Well Number 7H

9. OGRID Number

6137

10. Pool name or Wildcat

1<sup>ST</sup> BONE SPRING; BONE SPRING

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter O 330 feet from the SOUTH line and 2310 feet from the EAST line

Section 2 Township 26S Range 31E NMPM Eddy, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,241'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

☐

OTHER: Completion Report

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAL. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/31/12 - 2/4/12 - MIRU PU; ND WH; NU BOP & test BOP. TIH w/4 3/4" bit, mill & tbg; tagged cmt @ 6005'; tested csg to 1000 psi, ok; DO DV Tool @ 6022', CHC, tested csg at 1000psi, ok. POOH w/tbg & BHA. RIH w/tbg, to csg shoe @ 13,096, CHC, & Tested csg to 1000 psi, 15 min., ok; displaced hole w/2% KCL water; POOH.

2/6/12 - 3/6/12 - MIRU JSI WL, RIH & run CB, TOC @ 3,950'; RDWL. RIH w/ perf guns, perf intervals from 8,851' - 13,092' w/ 480 holes. Frac 10 stages w/ 2,755,400 #40/70 WS, 1,859,700# 100 Mesh WS, 31,500 gals 10.1-15% HCL, Fl w/2,512bbls slickwater. RD Frac equipment.

3/18/12 - 3/20/12 - Flow back well & SI.

3/27/12 - 4/12/12 - MIRU Flowback equip; start flowback. MIRU WL, RIH w/gauge ring & junk basket to 8,050'. RIH w/2 7/8" tbg pump out plug sub, nipple sub, Arrowset pkr; set pkr @ 8,000'. POOH w/ WL, bleed well down, ND frac stack, NU BOP, RIH w/ O/O Tool and tbg to 8,390', Disp hole w/ 230 bbls 2% KCL, latch Pkr @ 8,400', ND BOP, NU WH, pump out plug w/2000 psi, open well to tank, well dead; RIH w/swab IFL @ 900', kicked well off, turn over to flow hands.

8/2/12 - 8/4/12 - MIRU PU, RU flow back equip, SITP @ 1,850psi, open well on 20/64 choke flow to battery, RD PU & TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 8/10/2012

Type or print name David H. Cook

E-mail address: david.cook@dmn.com

PHONE: (405) 552-7848

For State Use Only

APPROVED BY:

TITLE

Dis- B Spewison

DATE

8/29/12

Conditions of Approval (if any):