

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 98173; ~~NM 98807~~

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC33 T19S R29E SHL 340 FSL & 1700 FWL Lot C BHL 340 FNL & 1700 FWL Lot N

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Beryl 33 Federal Com 2H

9. API Well No.
30-015-39806

10. Field and Pool or Exploratory Area
Parkway; Bone Spring 49622

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flaring Gas</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy respectfully requests to flare the Beryl 33 Federal Com 2H as per the attached C-129 application to the NMOCD. Curtailment/waiting on DCP to have gas line in place. Due to pipeline capacity, DCP waiting on ROW from the BLM.

Accepted for record
8/29/12
NMOCD

RECEIVED
AUG 23 2012
NMOCD ARTESIA

APPROVED
AUG 15 2012
/s/ JD Whitlock Jr
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Judy A. Barnett

Title Regulatory Specialist

Signature

Date 08/05/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Devon Energy Production Company, L. P.,

B.

whose address is ____333 W. Sheridan, Oklahoma City, OK. 73102__,

hereby requests an exception to Rule 19.15.18.12 for __ 60 _____ days or until

____N/A_____, Yr _____, for the following described tank battery (or LACT):

Name of Lease _NM 90807_____ Name of Pool _Bone Spring, NW_____

Location of Battery: Unit Letter _____ Section _33_____ Township 19S_____ Range _29E_____

Number of wells producing into battery _(2 wells) into _Beryl 33 Federal 1H tank battery__

B. Based upon oil production of _____ 600 _____ barrels per day, the estimated * volume

of gas to be flared is _____ 45000 (total est will be metered) _____ MCF;

Value ____1500MCF_____ per day.

C. Name and location of nearest gas gathering facility:

____DCP Magnum Booster_____

D. Distance _____ 5200' to tie in point _____ Estimated cost of
connection _____ \$78,000 _____

E. This exception is requested for the following reasons: __Curtailment/waiting on DCP to have gas line in
place.____ Due to pipeline capacity, DCP has had to wait on ROW from the BLM for over 2 months. This well
has been drilled & has been waiting on completion for over two months.

RECEIVED

AUG 23 2012

NMOCD ARTESIA

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name
& Title _____ Judy A. Barnett, Regulatory Specialist _____

E-mail Address _Judith.Barnett@dvn.com_____

Date 7/30/12 Telephone No. 405.228.8699

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Devon Energy Production Co., L.P.
Beryl 33 Federal Com 2H
NM98173**

August 15, 2012

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.