

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
GISSLER B 62

2. Name of Operator

BURNETT OIL COMPANY INC.

Contact LESLIE M GARVIS

E-Mail: lgarvis@burnettoil.com

9. API Well No.  
30-015-40411-00-X1

3a. Address

801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-5108 Ext: 6326

10. Field and Pool, or Exploratory  
LOCO HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T17S R30E NENW 207FNL 2024FWL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/18/12 - TEST CSG 1754# (OK).

7/28/12 - TD: 6,144. RUN DSN SPEC, DEN COMP GR, DLL-MICRO-GUARD LONG SPACED SONIC 1500' TO TD, GR-N SURFACE TO TD. NOTIFIED RICHARD CARRASCO W/ BLM OF PRODUCTION CSG @ 12:00 NOON, 7/28/2012 NO ONE PRESENT.

7/29/12 - RUN 141 JTS 7", 23#, J-55, LTC CSG, TOTAL 6148.17, SET @ 6143', FC @ 6096', MJ TOP 4494' BTM 4516', MJ TOP 3284' BTM 3307', DV TOOL @ 3194'.

7/30/12 - CMT 1ST STAGE W/ 600 SXS PREMIUM H + 0.125 LBM POLY-E-FLAKE @ 14.2#. YIELD 1.28, 5.58 GAL/SX H2O, DISPL W/ 125 BFW + 116 BBL DRLG FLUID, BUMP PLUG @ 7:00 AM, 7/29/12 PLUG HELD, DROP OPENING DEVICE, OPEN DV TOOL W 820#, CIRC 35 BBLs, 105 SXS TO PIT. PUMP 1400 SXS PREMIUM LITE @

Accepted for record  
NMOCD LRBade 8/29/12

14. I hereby certify that the foregoing is true and correct

Electronic Submission #144709 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 08/03/2012 (12KMS2704SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/02/2012

RECEIVED

AUG 14 2012

NMOCD ARTESIA

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 08/12/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #144709 that would not fit on the form**

**32. Additional remarks, continued**

12.7#, YIELD 1.87, 10.1 GAL/SK H2O, TAIL W/ 200 SXS PREMIUM H @ 14.2#, TAIL W/ 100 SXS PREMIUM PLUS @ 14.8#, 1.35 YIELD, 6.39 GAL/SX H2O, DISPL W/ 125 BFW, PLUG DN 15:05 PM, 7/29/12, CIRC 100 BBLS, 300 SXS TO PIT. REL RIG 07/30/12 @ 06:00 AM