Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

5	Lease Serial No NMNM100558
6	If Indian, Allottee or Tribe Name

	TO HOLO AND INCHO					•	
Do not use thi abandoned wel		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No						
Type of Well ☐ Gas Well ☐ Oth	ner			8 Well Name and No RDX FEDERAL 9 4			
2 Name of Operator RKI EXPLORATION & PROD	AHN		9 API Well No 30-015-40180-00-X1				
3a Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	(include area code) 96-5771 8-5746)	10 Field and Pool, or Exploratory BRUSHY DRAW				
4. Location of Well (Footage, Sec., T			11 County or Parish, and State				
Sec 9 T23S R30E SWSE 990			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	•	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	□ Frac	cture Treat	□ Reclam	ation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	_	v Construction	□ Recomp		Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	_	g and Abandon	_	arily Abandon	Drining Operations	
	Convert to Injection	□ Plu	g Back	□ Water I	Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for Spudded the well on 5/24/201	d operations If the operation rebandonment Notices shall be final inspection) 12. On 5/26/2012, drilled	sults in a multip led only after all 17-1/2 inch h	le completion or recorequirements, included to 850 feet.	ompletion in a ding reclamation Ran 20 join	new interval, a Form 3 in, have been complete	3160-4 shall be filed once	
of 13-3/8 inch 54 5# J-55 STC Casing to FS depth of 849.34 feet. FC @ 805.36 feet. Cementing:							
Lead: 525 sacks of c+4%PF2 Density = 13.5							
Tail: 200 sacks of c+1%PF1	Tail: 200 sacks of c+1%PF1 (Class C). Yield = 1.34, Density = 14 8				R	RECEIVED	
circulated 256 sacks back to surface.			Accepted for record			AUG 1 4 2012	
			NMOC	D	NM	OCD ARTESIA	
14 I hereby certify that the foregoing is	Electronic Submission #	RATION & PR	DD LLC, sent to t	the Carlsbad		≣)	
Name (Printed/Typed) CHARLES	Title HS&E/F	REGULATO	RY MANAGER				
Signature (Electronic	Submission)		Date 07/20/2	012			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE		
Approved By ACCEPT	Contract Constitution Constitut	JAMES A TitleSUPERVI	AMOS SOR EPS		Date 08/12/2012		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th		Office Carlsba	d	-		
Title 18 U.S C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any departmen	it or agency of the United	

Additional data for EC transaction #143537 that would not fit on the form

32. Additional remarks, continued

On 5/28/2012, tested the casing to 1500 psi for 30 minutes = OK

Drilled out cement 48.5 hours after cement in place.