Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 30-015-40347 OIL CONSERVATION DIVISION 811 S. First St , Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A levon S Fee DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 157984 Occidental Permian Limited Partnership 10. Pool name or Wildcat 3. Address of Operator P.O. Box 50250 Midland, TX 79710 Huy Hollow Bone Spring 4. Well Location 467 feet from the Unit Letter : 1771 feet from the South line and Section Township 255 Range NMPM County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 300G 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING [] PERFORM REMEDIAL WORK REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A  $\Box$ PULL OR ALTER CASING П MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon 8 Fee #2H Spud 17-1/2" hole 8/11/12, drill to 522'. RIH & set 13-3/8" 48# H-40 STC csg @ 522', cmt w/ 330sx (103bbl) PPC w/ additives followed by 250sx (60bbl) PPC, circ 194sx (61bbl) cmt to surf. WOC. Test BOP's @ 250# low 5000# high. 8/15/12, RIH & tag cmt @ 463', circ hole, pressure test csg to 1200# for 30min, tested good. 8/15/12, drill 12-1/4" hole to 2630', 8/18/12. RIH & set 9-5/8" 40# J55 LTC csg @ 2620', cmt w/ 760sx (253bbl) Light PPC w/ additives followed by 250sx (60bbl) PPC w/ additives, circ 30bbl pre-flush, 3sx (1bbl) cmt to surface. WOC. Test BOP's @ 250# low 5000# high. 8/21/12, RIH & tag cmt @ 2522', circ hole, pressure test csg to 2750# for 30 min, tested good. RECEIVED AUG 27 2012 Spud Date: Rig Release Date: NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE \_\_\_Regulatory Advisor E-mail address: david stewart@oxy.com PHONE: For State Use Only APPROVED BY: (

Conditions of Approval (if any):