Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	,
OMB NO 1004-013:	5
Expires: July 31, 201	(

RI	Lxpites	. July 51, 2010					
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC028992H		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1 Type of Well	8. Well Name and No LOCO HILLS SWD 34 5						
Oil Well ☐ Gas Well ☑ Other INJECTION Name of Operator Contact. CHASITY JACKSON					9 API Well No.		
COG OPERATING LLC E-Mail. cjackson@concho com					30-015-39477-00-X1		
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701	(include area code) 6-3087)	10. Field and Pool, or Exploratory SALT WATER DISPOSAL (SWD)				
4. Location of Well (Footage, Sec., T	11 County or Parish, and State			and State			
Sec 34 T17S R30E SENW 1650FNL 1595FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidıze	☐ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
☑ Subsequent Report	☐ Alter Casing		ure Treat	☐ Reclama		☐ Well Integrity	
	☐ Casing Repair		Construction	□ Recomp			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		and Abandon	☐ Tempor☐ Water D	arily Abandon	9 °F	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/12/12 Test BOP to 3000psi for 30min ok. 6/13/12 Drill out DVT. Test csg to 1500#. Circ w/2% fluid. Pump w/250 gals 15% HCL. Reverse acid out of tbg. 6/14/12 Perf Wolfcamp @ 8886-9000 w/1 SPF, 58 holes. 6/14/12 Perf Wolfcamp @ 8886-9000 w/1 SPF, 58 holes. 6/17/12 RIH w/3 1/2 x 2 7/8 8-over, 7" x 2 7/8 T2 on/off tool, 2.31F ss seal nipple, 7"x 2 7/8 Arrowset 1x pkr, 6' x 2 7/8 L80 sub, 2 7/8 x 2.31 R landing nipple w/2-7/8 POP @ 8836. Set packer 60' above top perf @ 8826. 6/19/12 Move out workstring. TIH w/269jts 3-1/2 IPC tbg, EOT @ 8837, On/Off tool @ 8817. 6/21/12 Chart csg to 400psi for 30min good. Witnessed by BLM Mr. Paul Swartz. 6/26/12 Acidize w/34,500 gals 15% acid and 3000# rock salt divided in 4 stgs. Waiting on injection.							
14. I hereby certify that the foregoing is	Electronic Submission # For COG (DPERATING LL	C, sent to the C	arlsbad	•		
Committe Name (Printed/Typed) CHASITY	WEATHERFORD on 07/26/2012 (12BMW0414SE) Title PREPARER						
2, 2, 3, 3, 3, 1, 1				<u> </u>			
Signature (Electronic S	Date 07/26/2	012					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE ·		
Approved By ACCEPTED			JAMES A AMOS Title SUPERVISOR EPS Date 07/30/2012				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivihich would entitle the applicant to condition	Office Carlsba	d					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for any nei	rson knowingly and	willfully to me	ike to any department o	r agency of the United	