Office	te of New Mexico	Form C-103
<u>District I</u> Energy, Mir	nerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II		30-015-40090
1301 W Grand Ave, Artesia, NM 88210 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd, Aztec, NM 87410		STATE X FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		X0-0647-0408
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Washington 33 State
PROPOSALS)		8. Well Number <sub>050</sub>
Type of Well: ☑Oil Well ☐ Gas Well ☐ Othe     Name of Operator	1.	9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 7	9705	Artesia; Glorieta-Yeso (O) (96830)
4. Well Location		
	m the North line and 231	
	hip 17S Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABA		SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS	_	<del>-</del>
PULL OR ALTER CASING  MULTIPLE COM		
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Completi	ion 🔽
13. Describe proposed or completed operations. (	Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache completed this well as follows:		
5/16/12 MIRUSU RIH w/ tbg. 5/17/12 Tag up on DV tool & DO @ 3000'. Circ hole clean. Spot 900 gals 10% acetic acid.		
5/18/12 Log TOC @ surface (????) Perf Yeso @ 4471', 83', 96', 4511', 27', 51', 77', 98', 4632', 58', 76', 97', 4748', 67', 87', 4815' w/		
1 SPF, 16 holes. 5/29/12 Acidize w/ 3500 gals 15% HCL Frac w/ 129,422 gals 20# & 150,000# 16/30 sand. Pump 1000 gals 15% HCL & flush w/		
4242 gals 20# linear gel Set CBP @ 4200'. Perf Glorieta/Yeso @ 3437', 59', 3501', 42', 56', 72', 88', 3630', 48', 66', 82'		
3705', 32', 38', 52', 70', 84', 3800', 10', 19', 41', 57', 88', 3903', 33', 50', 77', 4001', 38' w/ 1 SPF, 29 holes		
gals 15% HCL. Frac w/ 160,692 gals 20# & 200,000# 16/30 sand. Flush w/ 3318 gals 20# linear gel. 5/30/12 Spot & rack pipe. Flow back water.		
5/31/12 RIH w/ prod tbg DO CBP @ 4200'. Circ h	ole clean to PBTD @ 5064'	RECEIVED
6/01/12 RIH w/ prod equip. SN @ 4839'. 6/05/12 RDMOSU.	6/11/12 Set 640 pumping unit. P	1
0/03/12 TOMOSO.	5/11/12 det 040 pumping unit. 1	AUG <b>0 3</b> 2012
Spud Date: 05/04/2012	Rig Release Date: 05/10/2012	ALLACOD ADTECLA
Spud Date. 05/04/2012	Rig Release Date.	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Populatory Teeb	DATE 00/04/0040
SIGNATURE'	_ TITLE_Regulatory Tech	DATE 08/01/2012
Type or print name Fatima Vasquez	E-mail address: Fatıma Vasquez@ap	pachecorp.com PHONE: (432) 818-1015
For State Use Only	^ ~	, ,
APPROVED BY: Della TITLE DISTRICTION DATE 8/09/12		
Conditions of Approval (if any):		