Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM100558

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No		
I. Type of Well				8. Well Name and No		
☑ Oil Well ☐ Gas Well ☐ Other				RDX 15 13		
2 Name of Operator RKI EXPLORATION & PROD	RLES K AHN .		9 API Well No. 30-015-36834-00-X1			
3a Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	Phone No (include area code : 405-996-5771 : 405-996-5746		10 Field and Pool, or Exploratory BRUSHY DRAW			
4 Location of Well (Footage, Sec., 7		II Cou	11 County or Parish, and State			
Sec 15 T26S R30E SWNE 1950FNL 2310FEL 32.044579 N Lat, 103.868003 W Lon			EDD	EDDY COUNTY, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT,	OR OTHER	RDATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	☐ Deepen	☐ Production (Start	/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	Reclamation		☐ Well Integrity	
Subsequent Report ■ Control Subsequent Report Subsequent Repor	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other Drilling Operations	
Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Aba	ndon	Drilling Operations	
	Convert to Injection	☐ Plug Back	☐ Water Disposal			
DV TOOL. Pressure up and tested casin off. Release psi. Run CBL/GF Estimated TOC @ 3412 feet. FRAC SUMMARY.	N 4/30/2012. TAG DV tool @ s g and frac valve to 4500 psi. h R/CCL logs from PBTD (@756	Held pressure for 30 mins 0 feet) to surface under	s w/ no bleed 1000# of pressure.	RE	CEIVEU	
Stage 2: 6,750 feet to 6.956 feet (60 holes) 80 bpm. Sand Placed: 110,511# LTR = 1838 bbls			1838 bbls			
				NMO	CD ARTES	
14. Thereby certify that the foregoing i	Electronic Submission #1436	ON & PROD LLC, sent to	the Carlsbad			
Name (Printed/Typed) CHARLE	Title HS&E/	REGULATORY MAN		<u> </u>		
Signature (Electronic	Submission)	Date 07/23/2	Accepied NM 2012	OCD Klade d	, 1	
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	JAMES A _{Title} SUPERV		S Date 08/12/2012			
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to conc	office Carlsba					
Title 18 U.S.C. Section 1001 and Title 43	3 U.S.C. Section 1212, make it a crin	ne for any person knowingly ar	nd willfully to make to any	department or	agency of the United	

Additional data for EC transaction #143619 that would not fit on the form

32. Additional remarks, continued

Stage 3: 6,508 feet to 6,671 feet (52 shots) 80 BPM. Sand Placed 114,347# LTR = 1848 bbls Stage 4: 6,086 feet to 6,242 feet (60 holes) 80 BPM. Sand Placed. 149,422# LTR = 2279 bbls Stage 5: 5,754 feet to 5,958 feet (38 shots) 50 BPM. Sand Placed 86,764# LTR =1940 bbls RDMO HES Frac and WL Equipment.
TIED INTO ESP AND PRODUCED WELL.