

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No.  
NMNM99147

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.  
SLIDER 8 FEDERAL 1H9. API Well No  
30-015-3824210. Field and Pool, or Exploratory  
WILLOW LAKE; BONE SPRING11 County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

DEVON ENERGY PRODUCTION CO, LP

Contact: MELANIE A CRAWFORD

E-Mail: MELANIE.CRAWFORD@DVN.COM

3a. Address

333 W. SHERIDAN AVENUE  
OKLAHOMA CITY, OK 731023b Phone No. (include area code)  
Ph: 405-552-4524

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T25S R29E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Off-Lease Measurement

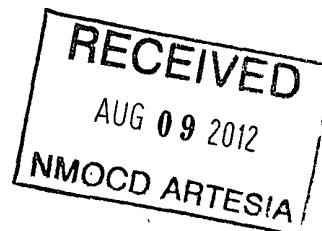
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co, LP respectfully requests to Off Lease Gas Measurement, Sales, & Storage the following wells:

Slider 8 Federal 1H  
30-015-38242

Slider 8 Federal 2H  
30-015-38281

Slider 8 Federal 3H  
30-015-38272

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**Accepted for record  
NMOCD CRBade  
8/24/12**SUBMIT FACILITY DIAGRAM AS PER onshore order #3**

14 I hereby certify that the foregoing is true and correct.

Electronic Submission #139791 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO, LP, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 ()

Name (Printed/Typed) MELANIE A CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/05/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

LPET

Date

8/4/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #139791 that would not fit on the form**

**32. Additional remarks, continued**

Slider 8 Federal 4H  
30-015-38243

There is a central tank battery located on the Slider 8 Federal 4H location for the 4 wells to utilize. At this time they are the only wells utilizing the battery. Production will flow through 1st a separator, then a heater/treater on location before flowing to the DCP CDP Gas Sales Meter 727874-00 located in the NW corner of Section 16-T25S-R29E in Eddy County, NM. No other wells are connected to the gas line and reported gas volumes are the DCP CDP Gas Sales Meter 727874-00 volumes. The well test method will be used and each well will be tested 72 hours monthly.

ROW will or has already been obtained.

The working interest, royalty interest and overriding royalty interest owners are identical; no additional notification is required.



Sam McCurdy  
Landman

Devon Energy Corporation  
20 North Broadway  
Oklahoma City, Oklahoma 73102-8260  
Office: (405) 228-2406  
Fax: (405) 552-8113

March 28, 2012

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Off Lease Measurement and Sales  
Section 8-T25S-R29E  
Eddy County, NM

Gentlemen:

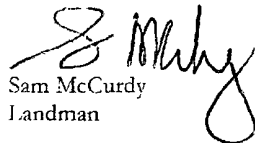
Devon Energy Production Company, L.P. ("Devon") recently reviewed its files covering United States Oil and Gas Lease NMNL-99147 and has determined that the ownership of the working interest, royalty interest and overriding royalty interest in the following wells is uniform:

Slider 8 Federal 1H	API: 30-015-38242
Slider 8 Federal 2H	API: 30-015-38281
Slider 8 Federal 3H	API: 30-015-38272
Slider 8 Federal 4H	API: 30-015-38243

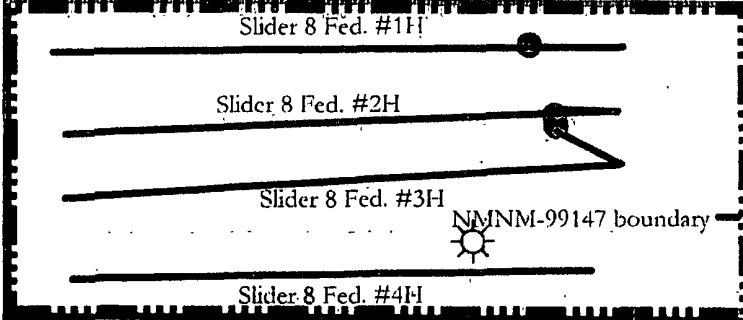
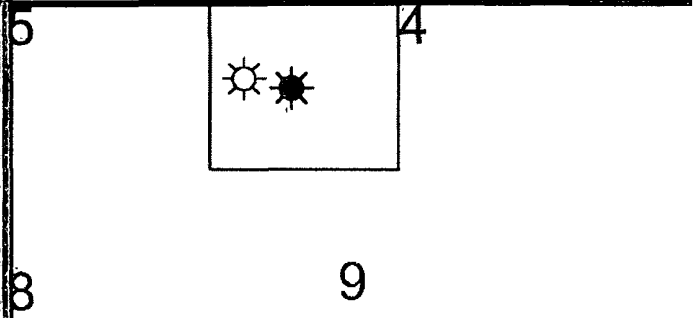
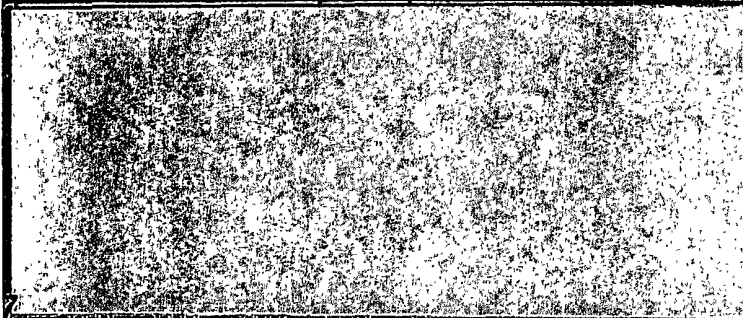
Please feel free to give me a call at (405) 228-2406 if you have any questions.

Yours very truly,

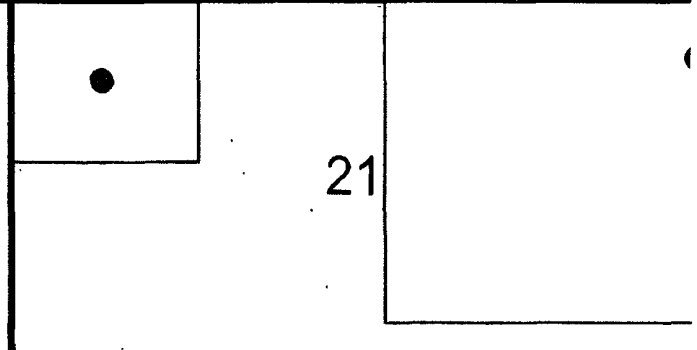
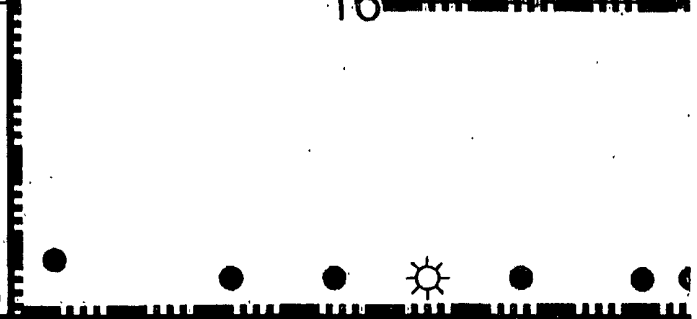
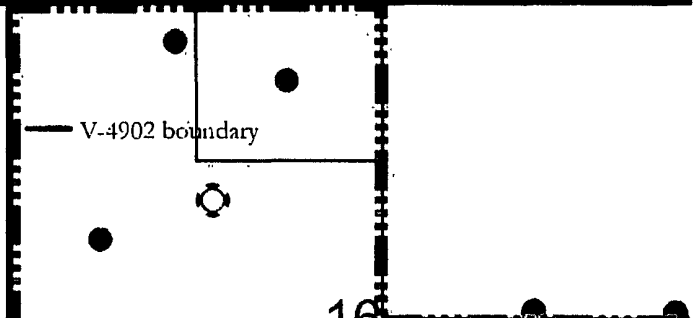
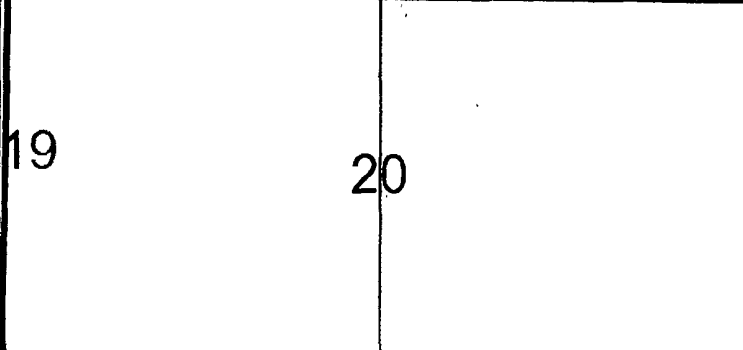
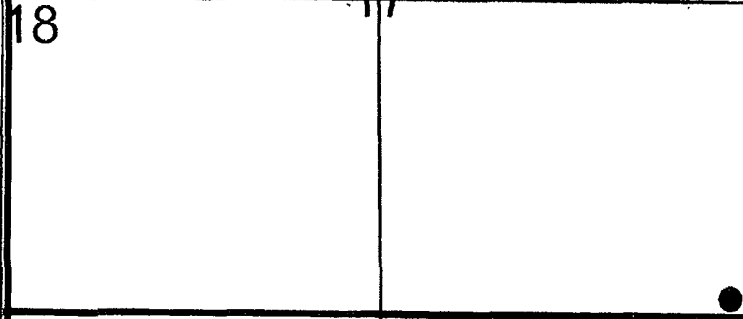
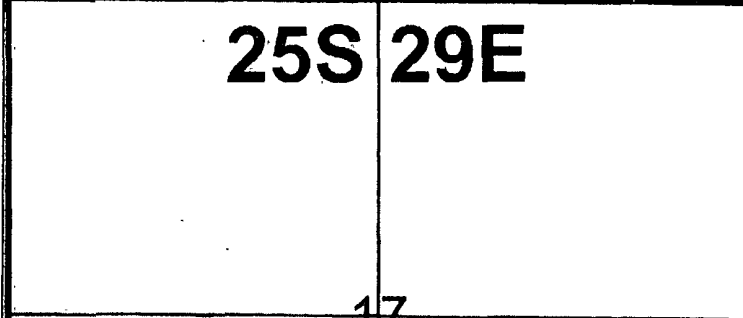
DEVON ENERGY PRODUCTION COMPANY, L.P.

  
Sam McCurdy  
Landman

MAP NOT  
Correct For  
Lease boundary



← NOT  
LEASE  
Boundary



**Slider 8 #4**  
 API# 30-  
 S8 - T25S - R29E  
 225 FSL & 1868' FEL  
 Lat. 32°08' 16.63" & Long. 104°00' 14.77

**Production System.** Closed

1) Oil sales by tank gauge to tank truck.  
 2) Seal requirements:  
 A. Production Phase: On all Tanks.  
 (1) All valves 5 sealed closed.

**Sales Phase:** On Tank being hauled.  
 (1) Valve 1 sealed closed. ☒  
 (2) Valve 3 sealed closed. ☒  
 (3) Valve 4 sealed. ☒  
 (4) Valve 5 sealed closed ☒  
 (5) Misc. Valves Plugged or otherwise unaccessible. ☒  
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed ☒

**Ledger for Site Diagram**

Valve #1: <u>Production Line</u>	<input checked="" type="checkbox"/>
Valve #2: <u>Test or Roll line</u>	<input checked="" type="checkbox"/>
Valve #3: <u>Circ./Drain Line</u>	<input checked="" type="checkbox"/>
Valve #4: <u>Equalizer Line</u>	<input checked="" type="checkbox"/>
Valve #5: <u>Sales Line</u>	<input checked="" type="checkbox"/>
Valve #6: <u>BS&amp;W Load Line</u>	<input checked="" type="checkbox"/>

**Buried Lines:** \_\_\_\_\_

**Firewall:** ☒

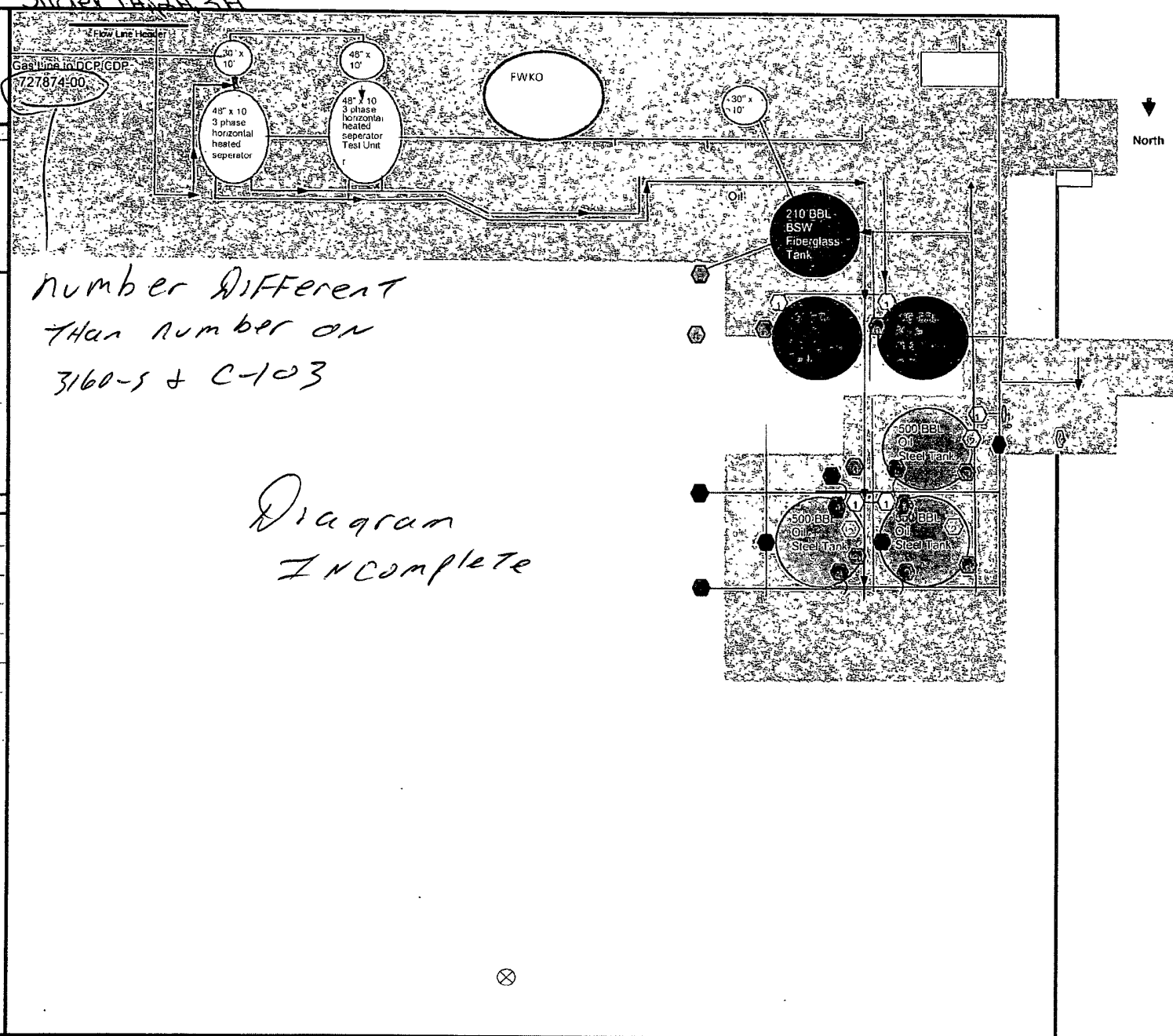
**Wellhead:** ☒

**Stak-pak:** ☒

**Production line:** \_\_\_\_\_

**Water line:** \_\_\_\_\_

**Gas Meter** ☒ A ☒ M ☒ C



# OFF LEASE PRODUCTION

	10/01/11	11/01/11	12/01/11	01/01/12	02/01/12	03/01/12
Well Name	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas
Slider 8 Federal 1H	6,469.55	9,923.97	10,433.19	11,359.19	8,373.65	4,377.57
Slider 8 Federal 2H	5,184.85	6,733.44	4,352.48	4,230.66	4,321.07	2,235.33
Slider 8 Federal 3H	6,766.01	5,192.15	3,858.19	5,027.29	3,153.4	1,409.3
Slider 8 Federal 4H	7,811.61	4,196.43	1,421.7	1,117.11	1,045.86	2,103.21



Devon Energy Production Company  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102  
Phone (405)-552-4524  
[Melanie.Crawford@dev.com](mailto:Melanie.Crawford@dev.com)

June 5, 2012

Mr. Richard Ezeanyim  
State of New Mexico  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Off Lease Gas Measurement, Sales, & Storage**  
**Slider 8 Federal 1H, Slider 8 Federal 2H, Slider 8 Federal 3H, & Slider 8 Federal 4H**  
**API: 30-015-38242, 30-015-38281, 30-015-38272, & 30-015-38243**  
**Sec 8-T25S-R29E**  
**Lease NMNM99147**  
**Willow Lake; Bone Spring, Southeast Pool Code: 96217**  
**Eddy County, NM**

Dear Mr. Ezeanyim.

Please find attached the OCD Form C-103 and BLM Form 3160-5 Sundry Notice of Intent to Off Lease Gas Measurement, Sales & Storage the aforementioned wells. The working interest, royalty interest and overriding royalty interest owners are unformed; no additional notification is required.

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

Melanie Crawford  
Regulatory Analyst

Enclosures

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

**[A] Location - Spacing Unit - Simultaneous Dedication**  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

**[B] Commingling - Storage - Measurement**  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

**[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery**  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**[D] Other: Specify \_\_\_\_\_**

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

**[A] ☐ Working, Royalty or Overriding Royalty Interest Owners**

**[B] ☐ Offset Operators, Leaseholders or Surface Owner**

**[C] ☐ Application is One Which Requires Published Legal Notice**

**[D] ☒ Notification and/or Concurrent Approval by BLM or SLO**  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

**[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,**

**[F] ☐ Waivers are Attached**

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Melanie Crawford  
 Print or Type Name

*Melanie Crawford*  
 Signature

Regulatory Analyst  
 Title

6-5-12  
 Date

Melanie.Crawford@dmr.com  
 E-mail Address



Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. See Below
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No. NMNM-99147
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102 (405) 552-4524		7. Lease Name or Unit Agreement Name See Below
4. Well Location Unit Letter _____ feet from the _____ line and _____ feet from the _____ line Section 8 Township 25S Range 29E NMPM Eddy County New Mexico		8. Well Number See Below
11. Elevation (Show whether DR, RKB, RT, GR, etc.) n/a		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat 96217 - Willow Lake; Bone Spring, SE
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Off Lease Gas Measurement, Sales & Storage <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP respectfully requests to Off Lease Gas Measurement, Sales, & Storage for the following wells:

Slider 8 Federal 1H - 30-015-38242, Slider 8 Federal 2H - 30-015-38281, Slider 8 Federal 3H - 30-015-38272, & Slider 8 Federal 4H - 30-015-38243.

There is a central tank battery located on the Slider 8 Federal 4H location for the 4 wells to utilize. At this time they are the only wells utilizing the battery. Production will flow through 1st a separator, then a heater/treater on location before flowing to the DCP CDP Gas Sales Meter 727874-00 located in the NW corner of Section 16-T25S-R29E in Eddy County, NM. No other wells are connected to the gas line and reported gas volumes are the DCP CDP Gas Sales Meter 727874-00 volumes. The well test method will be used and each well will be tested 72 hours monthly.

ROW will or has already been obtained.

The working interest, royalty interest and overriding royalty interest owners are identical; no additional notification is required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 6-5-12

Type or print name: Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Off-Lease Measurement**

**Conditions of Approval: Devon Energy Production Co.  
Slider 8 Federal 1H  
NM99147**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2.