

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05950
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name H E West B
4. Well Location Unit Letter <u>O</u> ; <u>660</u> feet from the <u>S</u> line and <u>1990</u> feet from the <u>E</u> line Section <u>09</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number: 022Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3971' GL		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

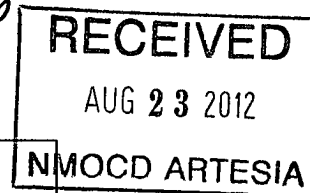
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

POOH W/ TUBING & PACKER, CLEAN OUT AND ACIDIZE. RUN BACK IN HOLE WITH TUBING AND SET PACKER @ 3178'. RETURN WELL TO INJECTION.

WELL FAILED MIT TESTS ON 5/10/12 - BRADENTHEAD
AND 7/11/12 - PRESSURE TEST. WELL MUST BE
REPAIRED & PASS MIT. NOTIFY OCD TO WITNESS
TEST. RE

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY SPECIALIST III DATE AUGUST 22, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

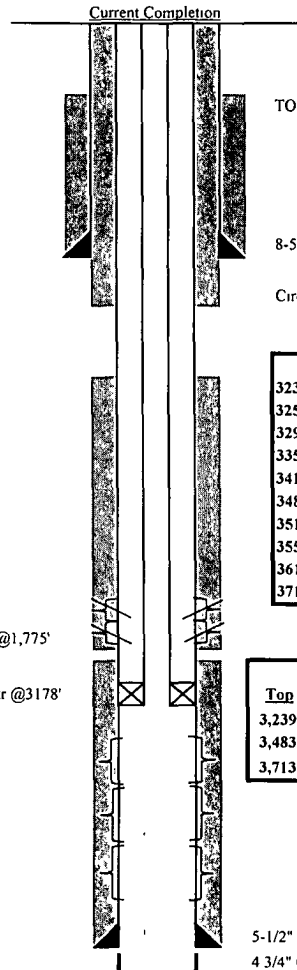
APPROVED BY: RICHARD INCE TITLE COMPLIANCE OFFICER DATE 8/30/12
Conditions of Approval (if any):

Wellbore Diagram

Lease & Well No	H.E. West "B" #22Y
Field Name	Grayburg Jackson
Location	660' FSL & 1990' FEL SEC 9-T17S-R31E
K B Elevation	3,879'
D F Elevation	
Ground Level	3,871'

County & State	Eddy County, New Mexico
API No	30-015-05950
Created By	Brandi Williams

Surface Casing				
Size (OD)	8 5/8"	Weight	24.0#	Depth
Grade	J-55 ST&C	Sx Cmt	100 sx	TOC @
				220'
Intermediate Casing				
Size (OD)	n/a	Weight		Depth
Grade		Sx Cmt		TOC @
Production Casing				
Size (OD)	5 1/2"	Weight	14.0#	Depth
Grade	J-55 ST&C	Sx Cmt	100 sx	TOC @
		Sx Cmt	700 sx	TOC @
		Sx Cmt	200 sx	TOC @
				Surf



Tubing Detail
2-3/8", 4 7#, J-55 EUE 8rd

TOC @220' (calculated)

8-5/8" Csg set @ 694' w/100 sxs 0'-694'

Circ cement down prod annulus to 928'

Detail of Perforations	
3239', 40'	M. Grayburg
3256', 78', 82', 85', 88', 89'	Loco Hills
3299', 3305', 07', 13', 26', 31', 36', 38', 41'	Metex
3350', 57', 66', 67', 80', 90', 95', 3405'	L. Grayburg
3414', 16', 23', 31', 34'	Premier
3483', 84', 89', 94', 98', 3502', 06'	Vacuum
3518', 19', 34', 42', 45', 49'	Vacuum
3558', 61', 66', 70', 81', 92', 3603', 09'	Lovington
3619', 29', 41', 48', 50', 62', 63', 74', 76'	U. Jackson
3713', 18', 19', 20', 24'	Jackson

Perf & Sqz'd @3040'-42' w/700 sxs TOC from sqz@1,775'

Guiberson ER-6 Pkr @3178'

Current Perforations:			
Top	Bot.	Ft.	Shots
3,239'	3,434'	30'	29
3,483'	3,676'	30'	30
3,713'	3,724'	05'	5

5-1/2" Csg set @ 3731' w/100 sxs Original TOC @3,050' (CBL)
4 3/4" Open Hole 3731'-3856' (Middle & Lower Jackson Interval)

Plug Back Depth	
Total Depth	3,856'