Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AF	PROVED
OMB NO	1004-013
Expires: Ju	ly 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

Lease Serial No.
 NMNM118710

 If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If malan, Another of	The Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☐ Gas Well ☐ Other					Well Name and No.     HIGH LONESOME 24 FED 2	
2. Name of Operator Contact. CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-39228-00-S1	
3a. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-686-3087					10 Field and Pool, or Exploratory COUNTY LINE TANK	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11 County or Parish, and State		
Sec 24 T16S R29E NWSW 1980FSL 330FWL					EDDY COUNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Deeper		en	□ Product	ion (Start/Resume)	■ Water Shut-Off
_	□ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report     Subsequent Re	Casing Repair	□ New	Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon		□ Tempor	porarily Abandon Drilling Operations		
	☐ Convert to Injection	Plug	Back	□ Water I	Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/13/12 Test BOP to 4500# for 30 min,ok. TOL 6587. Packer @ 7798 Frac Port @ 7607 Packer @ 7798 Frac Port @ 7855 Packer @ 8176 Frac Port @ 8364 Packer @ 8934 Frac Port @ 9121 Packer @ 9313 Frac Port @ 9500 Packer @ 9846 Frac Port @ 9833 Packer @ 10,024 Frac Port @ 10,212 Packer @ 10,403 Frac Port @ 10,590 Packer @ 10,781 Frac Port @ 10,968 Packer @ 10,781 Frac Port @ 11,346  **Cospied for record** NMOCD AFT 5000 **NMOCD AFT						
14 I hereby certify that the foregoing is	Electronic Submission #13 For COG OF	35751 verifiek PERATING LL	l by the BLM Wel C. sent to the Ca	ll Informatior arlsbad	n System	
Committed to AFMSS for processing by KURT SIMMONS on 04/19/2012 (1				2KMS1668SE)		
Name (Printed/Typed) CHASITY	JACKSON		Title PREPA	KER		
Signature (Electronic S	ubmission)		Date 04/18/2	012		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED		JAMES A <sub>Title</sub> SUPERVIS	200 500		Date 04/22/2012	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	stable title to those rights in the s		Office Carlsba	d		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C Section 1212, make it a c tatements or representations as to	rime for any pe o any matter wi	rson knowingly and thin its jurisdiction	willfully to ma	ake to any department or a	igency of the United

## Additional data for EC transaction #135751 that would not fit on the form

## 32. Additional remarks, continued

Packer @ 11,537 Anchor @ 11,594 Hydro Port @ 11,645, 4.5" POP @ 11,646. Acidize toe w/34,100 gals 15% acid. Frac w/1,415,437 gals gel, 156,591 gals water frac, 1,278,230# 30/50 ottawa sand, 186,658# CRC. 2/15/12 Drill out sleeves. 2/15-27/12 Left well flowing. 2/28/12 Test BOP 3000psi. TIH w/213jts 2-7/8 J55 6.5# tbg, EOT @ 6567. 3/1/12 Turn well on ESP. 3/13/12 Pull ESP. RIH w/204jts 2-7/8 L80 6.5# tbg, SN @ 6396. RIH w/2 1/2"x1-3/4"x24 pump. Hang on well.