Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-25466
811 S. First St, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		GJ West Coop Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 73
2. Name of Operator	Gas well Other	9. OGRID Number
COG Operating, LLC		229137
3. Address of Operator		10. Pool name or Wildcat 97558
	inois Ave., Midland, TX 79701	GJ;7RVS-QN-GB-Glorieta-Yeso
4. Well Location		
Unit Letter O	: 131 feet from the South line and 2	
Section 21	Township 17S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Eddy
	3570 GR	July despite
Sign common was the common to		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	_	
DOWNHOLE COMMINGLE		·
OTHER: Deepen	☑ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
See Attachment for Deepening and Completion procedures.		
		RECEIVED
		NECEIVED
		AUG 3 0 2012
		NMOCD ARTESIA
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Lead Regulatory Analys	DATE <u>08/29/12</u>
Type or print name Kanicia Castil	E-mail address: <u>kcastillo@concho</u>	o.com PHONE: 432-685-4332
For State Use Only		
APPROVED BY: \(\lambda \). \(\lambda \).	NOTIONA TITLE OFUXIST	DATE 8/31/2012
Conditions of Approval (if any):	/	//

COG Operating, LLC GJ West Coop Unit #73 API# 30-015-25466 O-21-17S-29E 131' FSL & 2029' FEL Eddy Co, NM

Deepening Procedure

- 1. MIRU rig.
- 2. LD production equipment
- 3. Sqz upper Yeso w/ +/-400sx of Class C neat.
- 4. Sqz GB/SA perfs w/ 200 sxs of Class C neat
- 5. Drill out squeeze. Test squeeze to 500 psi for 20 minutes using chart recorder.
- 6. PU 4-3/4" bit and drill 4-3/4" from 4419' to 5650'.
- 7. POOH w/ bit and drillstring.
- 8. RIH w/ logs and log from TD to 4400'.
- 9. RIH w/ 4". 11.3# casing. See next attachment for general centralizer program.
- 10. Cement casing from TD to 4360' w/ 115 sxs Class C cmt. Drop plug and open DV tool. Circ cmt off DV tool. Drop plug to close DV tool.
- 11. PU workstring and RIH and drill out DV tool. POOH and LD workstring.
- 12. RDMO rig.

Completion Procedure

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 5150 5350 w/ 1 spf, 28 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5100'.
- 4. RIH w/ perforating guns and perforate Yeso from 4850' 5050'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 4800'.
- 6. RIH w/ perforating guns and perforate Yeso from 4550' 4750'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand.
- 8. RIH and drill out plug at 4800' and 5100'.
- 9. RIH and cut or back off 4" casing at 4360'. POOH w/ 4" casing. Leave 4" liner from 4360' to 5650' (TD).
- 10. RIH w/ tbg and locate end of tbg at 4300'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.

