

District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
HOBBS OGD
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

AUG 27 2012

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Snow Oil & Gas Inc P.O. Box 1277 Andrews, Texas 79714		² OGRID Number 021013
RECORD CLEANUP		³ Reason for Filing Code/ Effective Date CMT SQZ
⁴ API Number 30 - 015-31978	⁵ Pool Name ESPERANZA, DELAWARE NORTH	⁶ Pool Code 109 97030
⁷ Property Code 25431	⁸ Property Name ELIZONDO A FED	⁹ Well Number 2

II. ¹⁰ Surface Location

Ul or lot no. F	Section 28	Township 21S	Range 27E	Lot Idn	Feet from the 1940	North/South Line NORTH	Feet from the 2020	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. F	Section 28	Township 21S	Range 27E	Lot Idn	Feet from the 1940	North/South line NORTH	Feet from the 2020	East/West line WEST	County EDDY
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	HOLLY FRONTIER REFINING & MARKETING LLC 10 DESTA DRIVE, SUITE 350 WEST MIDLAND, TX 79705	OIL

RECEIVED

AUG 29 2012

NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date 9/13/01	²² Ready Date 9/27/01	²³ TD 4165'	²⁴ PBDT 3521'	²⁵ Perforations 3492-3502'	²⁶ DHC, MC
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 8 5/8"	²⁹ Depth Set 1430'	³⁰ Sacks Cement 1030 SX		
7 7/8"	5 1/2"	4165'	560 SX		
	2 3/8"	3650'			

V. Well Test Data

³¹ Date New Oil 05/16/2012	³² Gas Delivery Date	³³ Test Date 5/26/2012	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 30 PSI	³⁶ Csg. Pressure 30 PSI
³⁷ Choke Size N/A	³⁸ Oil 11 BBL	³⁹ Water 140 BBL	⁴⁰ Gas TSTM		⁴¹ Test Method PMP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Joe Lindemoor

Printed name: JOE LINDEMOOD

Title: LAND

E-mail Address: JOE@SNOWOILANDGAS.COM

Date: 8/24/2012

Phone: 432-524-2371

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

T. C. Shepard

District II Geologist

8/31/2012

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		HOBBS OGD AUG 27 2012				1. WELL API NO. 30-015-31978				
						2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. NM-0351232 (FED)				
WELL COMPLETION OR COMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name Elizondo A Fed				
						6. Well Number 2				
						*RECORD CLEANUP				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						RECEIVED AUG 29 2012 NMOCD ARTESIA				
8. Name of Operator Snow Oil & Gas Inc										
10. Address of Operator P O Box 1277 Andrews, TX 79714						9. OGRID 021013				
11. Pool name or Wildcat Esperanza, Delaware North										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		28	21S	27E		1940	FNL	2020	FWL	Eddy
BH:										
13. Date Spudded	14. Date T D Reached	15. Date Rig Released 5/15/2012		16. Date Completed (Ready to Produce) 5/15/2012		17. Elevations (DF and RKB, RT, GR, etc) GL 3206'				
18. Total Measured Depth of Well 4165'		19. Plug Back Measured Depth 3521'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Delaware (3492'-3502')										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8 5/8"	32-34	1430'		12 1/4"		1030 SX				
5 1/2"	15.5	4165'		7 7/8"		560 SX				
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25 TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 3/8"	3650'	3654'		
26. Perforation record (interval, size, and number) 3492'-3502' ACD, FRAC 3548'-3558'-SQZ (50 sx cl-c) 3668'-3893'-SQZ (50 sx cl-c)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
3492'-3502'					315 bbl sand laden fluid; 16252 #50 sand					
3548'-3558'					SQZ (50 sx cl-c)					
3668'-3893'					SQZ (50 sx cl-c)					
28 PRODUCTION										
Date First Production 5/16/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2 1/2" x 16"-RHTC				Well Status (Prod or Shut-in) Prod				
Date of Test 5/26/2012	Hours Tested 24 Hrs	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 11 bbl	Gas - MCF TSTM	Water - Bbl 140 bbl	Gas - Oil Ratio <1			
Flow Tubing Press 30 PSI	Casing Pressure 30 PSI	Calculated 24- Hour Rate	Oil - Bbl. 11 bbl	Gas - MCF TSTM	Water - Bbl. 140 bbl	Oil Gravity - API - (Corr) 34				
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name			JOE LINDEMOOD	Title	LAND	Date 08/24/2012			
E-mail Address JOE@SNOWOILANDGAS.COM										