Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OM B No 1004-0137 Expires. March 31, 2007

5 Lease Senal No. LC 068905

SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No **SUBMIT IN TRIPLICATE-** Other instructions on reverse side. Poker Lake Unit NMNM71016X 1 Type of We ÏÖıl Well□ 🗆 ☐ Gas Well □□ 8. Well Name and No. Poker Lake Unit #340H 2 Name of Operator BOPCO, L. P. API Well No. 30-015-39732 3a Address 3b. Phone No. (include area code) P. O. Box 2760, Midland, TX 79702 432-683-2277 10. Field and Pool, or Exploratory Area Poker Lake NW, (Delaware) 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Surface: SWSE, UL N, 895' FSL, 1410' FWL, Sec 14, T24S, R30E, Lat N32.212961, Long W103.855222 Bottom Hole: 835' FSL, 1440' FWL, Sec24, T24S, R30E, Lat: N32.198314, Long: W103.837875 **Eddy County** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Well Integrity Reclamation Fracture Treat Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) BOPCO L.P. respectfully requests to make the following changes listed below for the above captioned well: Change the 4-1/2" liner to a 4-1/2" Baker Hughes completion system utilizing hydraulic set packers for zone isolation. The top of the completion system will be set with a Baker B3 packer, 50' (7,865' MD) into the 7" 26 ppf, N-80, LT&C casing shoe which will be set at 7,915' MD. The 7" casing will be cemented 500' into the 9-5/8" intermediate casing. The liner packer will be isolating the 4-1/2" casing and 21 Baker open hole packers. Accepted for record Casing Specs: 7" 26 ppf, N-80, LT&C set at 7,915' MD (7,729' TVD) 4-1/2" 11.6 ppf, HCP-110, LT&C set at 15,078' MD (7,906' TVD) Based on data from offset logs on the PLU 341H and PLU 342H, BOPCO, L.P. is requesting approval to deepen surface casing. Based on interpretation, our geology department believes the top of the Rustler will come in at 826' MD and the Salado will come in at 996' MD. I am requesting approval to set 13-3/8", 54.5#, J-55, STC casing to a depth of 986' MD or a minimum of 25' into the Rustler. Cement will be circulated to surface as per COA. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christopher Giese Title Drilling Engineer THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or

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certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.