State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

Oil Conservation Division

1000 Rio Brazos	Rd., Azt	tec, NM 8	7410			20 South St.	Francis Dr				_	٦.,		EDODE
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505						Santa Fe, NN				L] AM	IENDED F	REPORT	
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Operator na								_	OGRID Num					
Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705							³ Reason for Filing Code/ NW / 06/05/2012					ffective	e Date	
30-015-40088				Name		rtesia; Glorieta	a-Yeso (O)		Pool C			96830		
7 Property Code 309175 II. 10 Surface Location				erty Nan	ne Washington 33 State					⁹ Well Number 048				
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12 Lse Code S	13 Pro	Oducing Me Code P	thod	¹⁴ Gas Connection Date 06/05/2012		¹⁵ C-129 Permit Number ¹⁶		C-1	C-129 Effective Date			⁷ C-129 Expiration Date		
III. Oil a		s Tran	sporto	ers										
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