UNITED STATES DEPARTMENT OF THE INTERIOR

New Mexico	Oil Conservation Divis	ion. District
•	1625 N. French Drive	FORM APPROVE
DIOD	Hobbs NM 88240	OMB No. 1004-01

OWR M	0.10	104-	013
Expires	July	31,	201

DLI	ARTMENT OF THE	INTERIOR .		ATAT COTAL EX	pires July 31, 2010
	EAU OF LAND MANAGEMENT			5. Lease Serial No.	
AUG 3 1 2012 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an RECEMED doned well. Use Form 3160-3 (APD) for such proposals.			6.1f.Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No. NMNM36648		
Type of Well ☐ Oil Well ☐ Gas Well ☐ Other			8 Well Name and No. China Federal 1		
. Name of Operator LRE Operating, LLC		9. API Well No 30-005-60863			
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
1111 Bagby Street Suite 4600 Houston, TX 77002		575-623-8424		P	ecos Slope; ABO, West
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State			
660' FNL 1980' FEL B-18-07S-23E			Chaves, NM		
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acıdize	Deepen	✓ Prod	uction (Start/Resume)	Water Shut-Off
1 Troute of finein	Alter Casing	Fracture Treat	Recl	amation	Well Integrity
Subsquant Banart	Casing Repair	New Construction	Reco	complete Other	
Subsequent Report	Change Plans	Plug and Abandon	Tem	nporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	Water Disposal	
13. Describe Proposed or Completed O	peration: Clearly state all per	rtinent details, including estimate	d starting da	te of any proposed work	and approximate duration thereof If

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones

The last day of production on this well was April 15, 2012. This well will be shut in until further notice.





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When Justified By The Operator. Provide Justification

For Your Requested Shut-In.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Michael Barrett	Title	Production	Supervisor	
Signature Mul M	Date	08/08/2012		
THIS SPACE FO		OR STAT	E OFFICE USE	
DENJED IS DAVID R. GLASS)	Title PETRO	LEUM ENGINEER	AUG 2 1 2012
DENIED: Under 43 CFR 3162.3-4 (c): The Authorized	warrant or certify which would	Office ROSWELL FIELD OFFICE		
Officer May Authorize A Delay In The Permanent Abandonment Of A Well For A Period Of 12 Months.	for any person l	knowingly and v	villfully to make to any depart	ment or agency of the United States any false,

jurisdiction