Form 3160-5

UNITED STATES

New Mexico Oil Conservati

1625 N. G. Wallon Division, District	1
1625 N Grandin D. FORNTAPPROVENT	×
1625 N. French Drivemb No 1004-0137	
Hobbs, NM 88240 Expires: July 31, 2010	

	PARTMENT OF THE I EAU OF LAND MANA	NTERIOR AGEMENT	Hobbs	NM 88240 Exp 5. Lease Serial No.		
Do not age and i	orm for proposate to	RTS ON WELLS of the drill or to re-enter an PD) for such proposals.	Land to (No. 16 Indian, Allottee or	MNM36647 Tribe Name	
SUBMI	T IN TRIPLICATE - Other	instructions OBBS OCD		7 If Unit of CA/Agreer N	ment, Name and/or No. IMNM72369	
. Type of Well	Vell Other	AUG 3 1 2012	ļ	8. Well Name and No Macho	Federal Com #11	
2. Name of Operator LRE Operating,	LLC	HOU WI LUIL		9. API Well No 30-00	05-61649	
a. Address 1111 Bagby Street Suite 4600,		3b. Phone No. (include area code) 575-623-8424		10. Field and Pool or E Pecos	xploratory Area Slope; ABO West	
Location of Well (Footage, Sec., T,	R.,M., or Survey Description)			11 Country or Parish, S	State	
990' FSL 16	50' FWL N-07-07S-23E		}	CI	haves, NM	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE O	F NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTI	ON	ν,	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	ction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recon	nplete orarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal		
Attach the Bond under which the vibral following completion of the involvesting has been completed. Final determined that the site is ready for	ally or recomplete horizontall work will be performed or proved operations If the operation Abandonment Notices must be final inspection.)	y, give subsurface locations and mea vide the Bond No. on file with BLM on results in a multiple completion of the filed only after all requirements, in	asured and M/BIA. Roor recomple noting in the notion of th	d true vertical depths of equired subsequent repo etion in a new interval, reclamation, have been	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
This well has returned to production	n on February 28, 2012 afte	er being shut in for an extended p	period of	time. Please note tha	at this well along with others in th	е

Pecos Slope area are being alternated for production due to limited capacity thru Agave Pipeline.





DENIED! Well Produced For 49 Days From 02-2012 Thru 05-2012 Was Shut-In Again! Well Has Not Produced For At Least 15 Days During Any Month Since 04-2012

4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		1486
Michael Barrett	Title Production Supervisor	
Signature Much Res	Date 08/07/2012	
THIS SPACE FOR FED	DERAL OR STATE OFFICE USE	
ENTED IS/DAVID B GLASS	BETROI FUM ENGINEER	AUC. 2 1 2012

which would

Office

are attached. - Approval of this notice does not warrant or certify DENIED: Under 43 CFR 3162.3-4 (c): The Authorized Officer May Authorize A Delay In The Permanent Abandonment Of A Well For A Period Of 12 Months. When Justified By The Operator. Provide Justification For Your Requested Shut-In.

DENIED

AUU Z I ZUIZ Date

ROSWELL FIELD OFFICE

for any person knowingly and willfully to make to any department or agency of the United States any false, jurisdiction