(August 2007) AUG 31 2012

1 Type of Well

3a, Address

2. Name of Operator

Oil Well

Gas Well

1111 Bagby Street Suite 4600 Houston, TX 77002

LRE Operating, LLC

## **UNITED STATES** DEPARTMENT OF THE INTERIO **BUREAU OF LAND MANAGEMENT**

New Mexic	0 Oil Conservation	FORM APPROVED
R	1625 N	Expires July 31, 2010

ин Со	Regrestion Dioleton 1804-0121
1625	Expires July 31, 2010
Hobi	Isopration Division, 104043 Lease Serial No. 15, 2011 S. Lease Serial No. 15, 2011

8 Well Name and No.

9 API Well No

	NOTICES AND F form for propos		
	Use Form 3160		
 SUBM	IT IN TRIPLICATE -	Other instructions	on page 2.

Other

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

10. Field and Pool or Exploratory Area

NMNM36408

Rose Federal 6

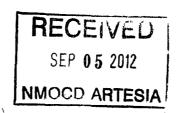
30-005-61927

		575-623-8424		ecos Siope, ABO	
4. Location of Well (Footage, Sec., T., 1980' FSL 1980' FWL K-19	•		11. Country or Parish,	State Chaves, NM	
12 CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		ТУ	PE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

3b. Phone No (include area code)

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The last day of production on this well was April 15, 2012. This well will be shut in until further notice.





## DEMIER

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Michael Barrett	T. J. Production Cuponitor		
Michael Barrett	Title Production Supervisor		
Signature Mul R	Date 08/08/2012		
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE		
ENIED /S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date AUG 2 1 2012	
Conditions of approval. If any are attached. Approval of this notice does not warrant or	certify :	ALD OFFICE	

DENIED: Under 43 CFR 3162.3-4 ( c ): The Authorized Officer May Authorize A Delay In The Permanent Abandonment Of A Well For A Period Of 12 Months. When Justified By The Operator. Provide Justification For Your Requested Shut-In.

or any person knowingly and willfully to make to any department or agency of the United States any false, risdiction