HOBBS OCD

Form 3160-5

UNITED STATES

Mew Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs. NM 88230 APPROVED

Ĺ	OMB No 1004-0137	
	E L. 21 2010	

DS, MM	OMB No 1004-0137				
	Expires July 31, 2010				

	2012 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Exp 5 Lease Serial No	7B No. 1004-0137 bires July 31, 2010
RECEIVED SUNDRY N	OTICES AND REPO	SDTO ON MELLO	an sals.	6. If Indian, Allottee or	Tribe Name
	TIN TRIPLICATE – Other		7. If Unit of CA/Agreement, Name and/or No. NMNM112725		
1 Type of Well	/ell Other		8. Well Name and No. Springer TK State Com #3		
2 Name of Operator LRE Operating,	LLC			9 API Well No 30-00	05-63690
3a. Address 1111 Bagby Street Suite 4600,	Houston, Tx 77002	3b Phone No. (include area 575-623-8424	a code)	10 Field and Pool or Exploratory Area Pecos Slope; ABO	
4 Location of Well (Footage, Sec., T , 660' FNL 168	R.,M., or Survey Description 50' FWL C-26-04S-24E		11 Country or Parish, State Chaves, NM		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NAT	TURE OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF ACT	ΓΙΟΝ	
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Rec	duction (Start/Resume) lamation	Water Shut-Off Well Integrity Other
Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon	
I Final Abandonment Notice 13 Describe Proposed or Completed Or the proposal is to deepen direction. Attach the Bond under which the vice following completion of the involvitesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or project operations. If the operation Abandonment Notices must	Ily, give subsurface locations ovide the Bond No on file w ion results in a multiple comp	mated starting da and measured a rith BLM/BIA oletion or recom	ind true vertical depths of Required subsequent repopletion in a new interval,	f all pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once
This well has returned to production Pecos Slope area are being alternated				time. Please note that	this well along with others in the
	RECEIN SEP 05	2012 Y	ou May Appl Jonths For Ti or Productio	ly For Shut-In/TA Sta his Well And Others \ on Due To Limited Ca se Submit This On A	nder 43 CFR 3162.3-4(c) tus For A Period Of 12 While Alternating Them spacity Thru Agave Sundry Notice Marked

DENIED: Under 43 CFR 3162.3-4 (c): The Authorized Officer May Authorize A Delay In The Permanent Abandonment Of A Well For A Period Of 12 Months	e which would	Office ROSWELL FIELD OFFICE knowingly and willfully to make to any department or agency of the United States any false,			
ENIED /S/ DAVID R. GLAS	PETROLEUM ENGINEER	Date AUG 2 7 2012			
THIS SPACE FO	OR FEDERAL	OR STATE OFFICE USE	,		
Signature Muli Rec	Date	e 08/07/2012			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Michael Barrett	Title	Production Supervisor			

When Justified By The Operator. Provide Justification For Your Requested Shut-In.

sjurisdiction