

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCD Artesia

SEP 05 2012

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELL**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029387D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No

BENSON SHUGART 31

2. Name of Operator

CHESAPEAKE OPERATING INC

Contact ERIN CARSON

E-Mail: erin.carson@chk.com

9. API Well No.

30-015-05648-00-S1

3a. Address

OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)

Ph: 405-935-2896

10. Field and Pool, or Exploratory

SHUGART YATES-7 RIV-QN-GB

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T18S R31E SWSW 330FSL 660FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKES HAS PLUGGED THE ABOVE WELL. ATTACHED ARE THE PLUGGING PROCEDURE AND THE WELLBORE DIAGRAM.

CHK PN 890948

RECLAMATION
DUE 12-9-12Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #145903 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by WESLEY INGRAM on 08/20/2012 (12DLM0660SE)	
Name (Printed/Typed) ERIN CARSON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 09/01/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

6/7/2012 MIRUSU - SET CIBP @ 2,317' - SPOT 25 SX CMT ON PLU

SITP: 0 PSI; SICP: 0 PSI. HELD PJSA. RIG WAS ALREADY IN PLACE. CONDUCTED RIG UP SAFETY INSPECTION. SITE HAD AN ELECTRICAL LINE RUNNING TO MIDDLE OF PADSHUT DOWN CREW - COTACTED COMPANY SAFETY REP & ELECTRICIAN TO GET POWER TO LINE SHUT OFF - FINISHED INSPECTION. R/U ROD STRIPPER & POH LAYING DOWN (99) RODS - R/D ROD STRIPPER - N/D WELL HEAD & N/U BOP - POH WITH (83) JOINTS OF 2 7/8" TUBING - P/U CIBP & SETTING TOOL - RIH RIH WITH (74) JTS OF 2 3/8" WORKSTRING TO 2,350' - UNSUCCESSFULLY ATTEMPTED TO SET CIBP. CONTACTED BLM REP JOE SALCIDO AND RECEIVED PERMISSION TO SET CIBP ONE JOINT HIGHER. PULLED CIBP TO 2,317' - SET CIBP. RELEASED OFF SETTING TOOL & CIRCULATED HOLE WITH 9.5# MUD (52 BBLs). SPOTTED 25 SX OF CLASS C NEAT CEMENT ON TOP OF CIBP. DISPLACED TUBING WITH 8 BBLs OF 10# BRINE. POH AND STOOD BACK TUBING - SECURED THE WELL & SDFN

6/8/2012 TAG UP ON PLUG - PERFORATE AND SPOT PLUG

SICP: 0 PSI. HELD PJSARIH AND TAGGED TOC @ 2,090' - POH W/ TUBING. W/O WIRELINE UNIT 3 HOURS - R/U AND RIH W/ WIRELINE - PERFED 5 1/2" CASING @ 1,876' - POH AND R/D WIRELINE - P/U & RIH WITH AD1 PACKER & (44) JOINTS TUBING - SET PACKER @ 1,415' - R/U CEMENTERS PUMPED 9.5# MUD & PRESSURED UP TO 1,000# AND WAITED 10 MINUTES - TUBING BLEED OFF TO 925# AFTER 10 MINUTES. CONTACTED JOE BALDERAZ @ BLM - RECEIVED PERMISSION TO DROP 50' BELOW CURRENT PERFORATIONS AND SPOT A 25 SX PLUG @ 1,929' - UNSET PACKER - RIH W/ ADDITIONAL 16 JTS (60 JTS TOTAL IN HOLE) TO 1,929' - R/U CEMENTER & SPOTTED 25 SX CLASS C NEAT CEMENT - DISPLACING WITH 5 BBLs OF 10# BRINE (ESTIMATED TOC 1,682') - POH W/ 20 JTS - LEFT EOT @ 1,285' SECURED THE WELL & SDFW

6/11/2012 TAG UP ON PLUG - PERF AND SQUEEZE CEMENT

SITP: 0 PSI. HELD PJSA. RIH W/ 55 JTS TAG TOC @ 1,766'. BLM REP, JOE BALDERAZ, WAS SATISFIED - POH W/ TUBING - W/O WIRELINE 2 1/2 HRS - R/U & RIH PERFING 5 1/2" CASING @ 853' - POH 7 R/D WIRELINE UNIT - P/U & RIH WITH PACKER & 4 JTS TUBING - R/U CEMENTER - LOADED THE HOLE WITH 5 BBLs OF 9.5# MUD - NOTICED SMALL PRESSURE SPIKE - 5 1/2" CASING LIFT UP THROUGH THE PACKING NUT - SLOWED PUMP RATE - HAD RETURNS BACK UP TUBING & 5 1/2" ANNULUS - STOPPED PUMPING - SET PACKER - CIRCULATED WITH 5 BBLs OF 9.5# MUD. HAD THE TUBING PRESSURE DROPPED & GO ON A VACUUM - INITIATED SQUEEZING OF CEMENT WITH 100 SX CLASS C NEAT - USED 8 BBLs FOR DISPLACEMENT - FINISHED SQUEEZE - UNSET PACKER AND POH W/ TUBING - LAID DOWN THE PACKER - RU & RIH WITH WIRELINE - PERFED BOTH 5 1/2" AND 8 5/8" CASING W/ HIGH POWDER CHARGES - POH & R/D WIRELINE - P/U & RIH WITH THE PACKER AND 10' TUBING SUB - SET PACKER @ 10' - CIRCULATED HOLE WITH 3 BBLs OF 9.5# MUD - HAD VISUAL RETURNS UP THE 8 5/8" CASING - SECURED THE WELL & SDFN. NOTES: DURING SQUEEZE FLUID LEAKED OUT FROM BETWEEN PACKING NUT AND 5 1/2" CASING.

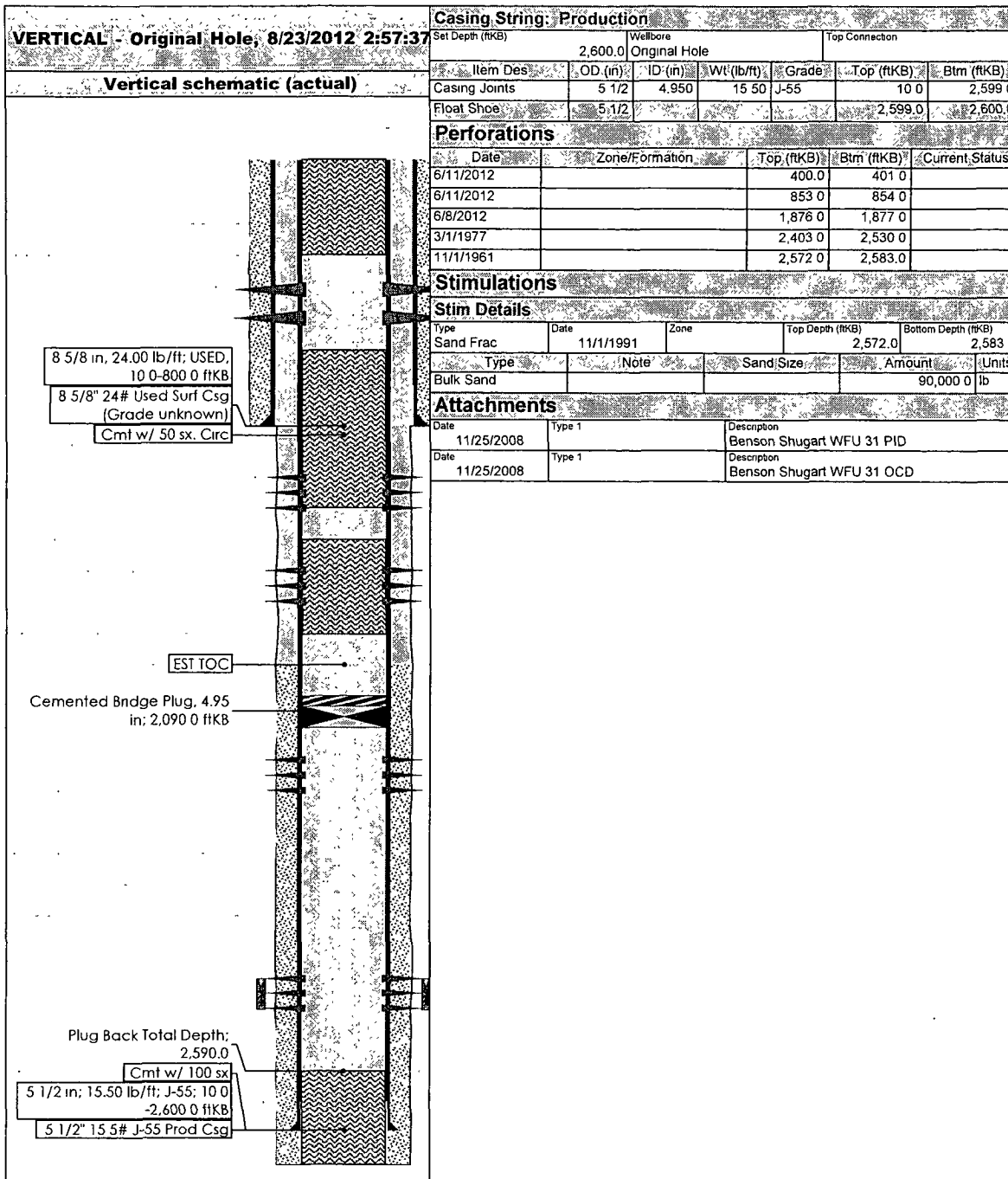
6/12/2012 COMPLETED P/A

SITP: 0 PSI. HELD PJSA. SQUEEZED 110 SX OF CLASS C CEMENT, 3% CACI, 15 BBLs OF MIX WATER - DISPLACED WITH 2 BBLs OF DISPLACEMENT - DID NOT HAVE CEMENT CIRCULATE TO THE SURFACE - WHEN WE INCREASED PUMP PRESSURE DURING DISPLACEMENT 5 1/2" CASING STARTED TO LIFT OUT OF THE PACKING NUT - SLOWED PUMP RATE DOWN - HAD NO RETURNS FROM BETWEEN 5 1/2" AND 8 5/8" CASINGS/D CEMENT PUMP - WOC FOR 4 HOURS - RIH WITH 3 JTS TAGGING UP ON TOC @ 96' - POH WITH TUBING - IN ATTEMPTS TO SQUEEZE CEMENT BACK TO THE SURFACE THROUGH 5 1/2" AND 8 5/8" CASING ANNULUS - THE WELLHEAD WAS REMOVED AND THE LOCATED TOC IN 5 1/2" X 8 5/8" ANNULUS @ APPROX. 12' FROM SURFACE - CALLED AND RECEIVED PERMISSION FROM BLM REP JOE BALDERAZ TO CIRCULATE CEMENT BACK TO SURFACE IN 5 1/2" CASING & FILL THE ANNULUS WITH CEMENT FROM SURFACE DOWN RIH W/ 3 JTS TAGGED @ 96' - R/U CEMENTERS - CIRCULATED APPROXIMATELY 9 SX GETTING CEMENT BACK TO THE SURFACE - POH LAYING DOWN THE TUBING - FILLED UP 5 1/2" X 8 5/8" CASING ANNULUS FROM SURFACE USING 1 SX - CEMENT STANDING @ SURFACE SDFN.

Current Wellbore Schematic

WELL (PN): BENSON SHUGART WFU 31 (890948)
 FIELD OFFICE: HOBBS
 FIELD: SHUGART (YATES-SEVEN RIVERS-QUEEN-GRAYBURG)
 STATE / COUNTY: NEW MEXICO / EDDY
 LOCATION: SEC 30-18S-31E, 330 FSL & 660 FWL
 ROUTE: HOB-NM-ROUTE 13- MATTHEW LUNA
 ELEVATION: GL: 3,566.0 KB: 3,576.0 KB Height: 10.0
 DEPTHS: TD: 2,604.0

Chesapeake
 LEVING
 API #: 3001505648
 Serial #:
 SPUD DATE: 10/22/1961
 RIG RELEASE: 11/9/1961
 FIRST SALES:
 Current Status: P & A



Well History

Date: Event:
 No events found