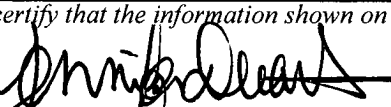


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-40148					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name SMOKEY BITS STATE COM			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number 6H			
8. Name of Operator OXY USA WTP LP				9. OGRID 192463			
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat BENSON, BONE SPRING (5200)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	D	36	18S	30E		405'	
BH:	A	36	18S	30E		660'	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
06/26/2012	07/18/2012	07/20/2012		08/24/2012		3440 2' GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
12804'		12757'		YES		TRIPLE COMBO	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9128' - 12702' BONE SPRING							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13.375"	48# H40 STC	467'	17.5"	610 SX	TO SURFACE		
9.625"	40# J55 LTC	3654'	12.25"	1850 SX	980', TEMP SURVEY		
5.5"	17# L80 LTC	12804'	8.75"	1940 SX	1150' CBL		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2 7/8"	7575.86'	
26. Perforation record (interval, size, and number) 12,136' - 12,702' (6 SPF, 0.39", 38 holes), 11,384' - 11,950' (6 SPF, 0.39", 38 holes), 10,632' - 11,198' (6 SPF, 0.39", 38 holes), 9,880' - 10,446' (6 SPF, 0.39", 38 holes), 9,128' - 9,694' (6 SPF, 0.39", 38 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
09/01/2012		PUMPING			PROD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
09/01/2012	24	NONE		1049	793	1135	
Gas - Oil Ratio							
755 958 SCF/BBL							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
500	145					38.5 deg API	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		JENNIFER DUARTE		REGULATORY ANALYST		09/11/2012	
E-mail Address jennifer.duarte@oxy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 730'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1740'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2380'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3630'	T. Morrison	
T. Drinkard	T. Bone Springs 5960'	T. Todilto	
T. Abo	T. 1 st Bone Spring Sand 7625'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Lime	T. Wingate	
T. Penn	T. 2 nd Bone Spring San 8389'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Oper.: OXY USA WTP LP

Well: SMOKEY BITS STATE COM 6-H

API # 30-015-40148

Loc 405' FNL & 330' FWL SEC 36 T18S, R30E

County/State EDDY, NM

Spud Date 6/26/12

GL 3440 20' KB = 25' (ORIGINAL KB = 3465 20')

13.375" 48# H-40 STC CSG @ 467' W/ CMT CIRC TO SFC
(17.5" HOLE SIZE, 610 SX)
CIRCULATED 80 BBLs CMT TO SFC

9.625" 40# J55 LTC CSG @ 4009' W/ CMT @ 980' (TS)
(12 25" HOLE SIZE, 1850 SX)
FULL CIRC THROUGHOUT JOB, BUT NO CMT TO SFC
WAITED ON CMT, RAN TEMP SURVEY, FOUND TOC @ 980'

INTAKE ESP DEPTH (7679 20)
BTM OF SENSOR (7719 08')

MARKER JOINT @ 7805.1' - 7826 18' MD (21 08')

5.5" 17# L-80 LTC CSG @ 12802' W/ NO CMT TO SFC.
(8 75" HOLE SIZE, 1940 SX)
FULL CIRC THROUGHOUT JOB, BUT NO CMT TO SFC
RAN CBL ON 7/26/12 - TOC 1150'

ID = 4 892" - DID = 4 767" - BURST = 7740 PSI - COLLAPSE = 6290 PSI

PERFORATION DEPTHS

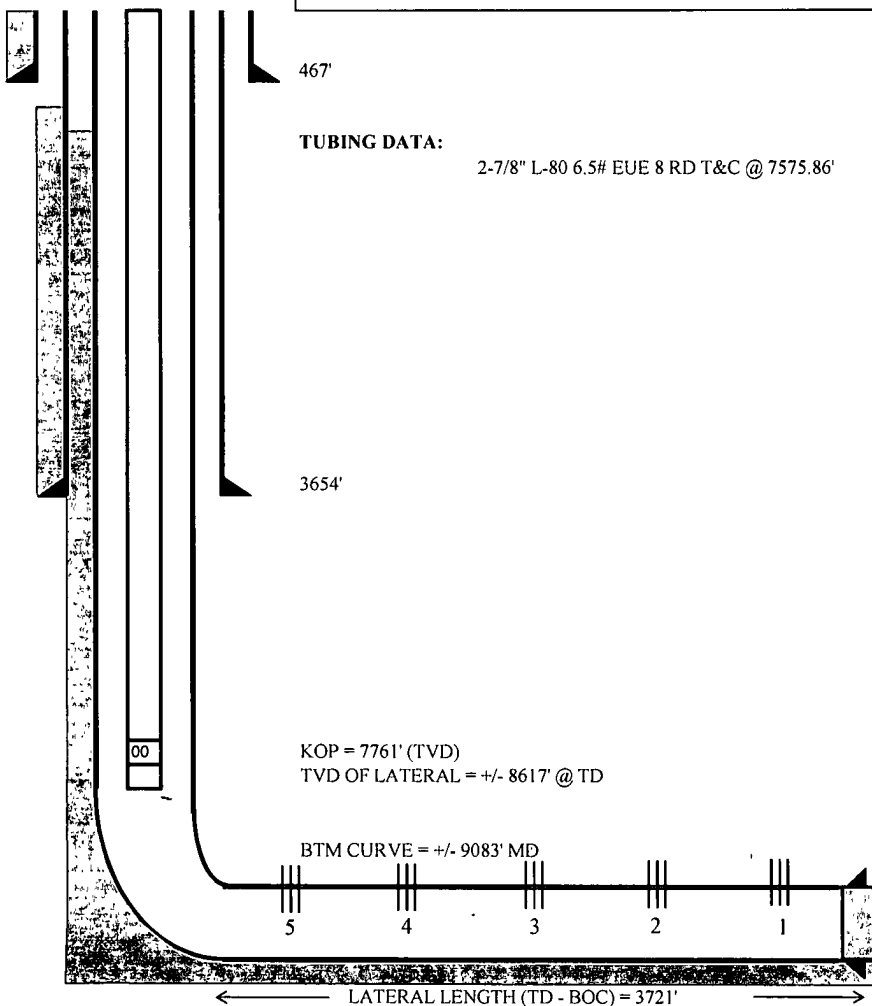
STAGE #1: 12136' - 12702' (38 holes)

STAGE #2: 11384' - 11950' (38 holes)

STAGE #3: 10632' - 11198' (38 holes)

STAGE #4: 9880' - 10446' (38 holes)

STAGE #5: 9128' - 9694' (38 holes)



TD = 12804'

PBTD = 12757'

Well:	Smokey Bits State Com 6-H
API:	30-015-40148
Surface Location	D-36-18S-30E 405' FNL & 330 FWL
Producing Method Code:	ESP
Well Completion Data:	
Spud Date:	6/26/2012
TD DATE:	7/18/2012
RIG RELEASE DATE:	7/20/2012
Date Frac setup:	8/7/2012
Date Frac rigdown:	8/8/2012
Date post-frac cleanout started:	8/15/2012
Date post-frac cleanout finished:	8/17/2012
Ready Date (COMPLETED DATE):	8/24/2012
TD:	12804'
PBTD:	12757'
Perforations: (INTERVALS, SPF, SIZE)	Stage 1: 12,136' - 12,702' (6 SPF, 0.39", 38 holes) Stage 2: 11,384' - 11,950' (6 SPF, 0.39", 38 holes) Stage 3: 10,632' - 11,198' (6 SPF, 0.39", 38 holes) Stage 4: 9,880' - 10,446' (6 SPF, 0.39", 38 holes) Stage 5: 9,128' - 9,694' (6 SPF, 0.39", 38 holes)
DHC, MC:	
Surface Casing - Hole Size:	17.5"
Surface Casing - Type & weight:	48#, H-40 STC
Surface Casing - Casing Size:	13.375"
Surface Casing - Depth Set:	467', 6/27/12
Surface Casing - Sacks Cement:	610 SX (Circ'd), 6/27/12
Surface Casing - TOC:	SFC
Date & test data for Surface Casing:	6/28/12, 1250 psi
Inter Casing - Hole Size:	12.25"
Inter Casing - Type & weight:	40#, J-55 LTC
Inter Casing - Casing Size:	9.625"
Inter Casing - Depth Set:	3654', 7/6/12
Inter Casing - Sacks Cement:	1850 sx, 7/6/12
Inter Casing - TOC:	980', TS
Date & test data for Intermediate Casing:	7/7/12, 2750 psi
Production Casing - Hole Size:	8.75"
Production Casing - Type & Weight:	17#, L-80 LTC
Production Casing - Casing Size:	5.5"
Production Casing - Depth Set:	12804', 7/19/12
Production Casing - Sacks Cement:	1940 sx, 7/20/12
Production Casing - TOC:	1150', CBL 7/26/12
Date & test data for Production Casing:	7/26/12, 6500 psi
Tubing Size:	2-7/8" EUE 8RD L80
Tubing Depth:	7575.86'
Well Test Data:	
Date New Oil:	9/1/2012
Test Date:	9/1/2012
Test Length:	24 hrs.
Tbg. Pressure:	500 psi
Csg. Pressure:	145 psi
Choke Size:	48/64"
Oil:	1049
Water:	1135
Gas:	793
GAS - OIL RATIO	755.9580553
OIL GRAVITY - API (CORR)	38.5
Test Method:	ESP
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	Flared