

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 13 2012

NMOC ARTESIA

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40071
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name

Swearingen A Fee Com.

6. Well Number.

34

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OXY USA WTP LP

9. OGRID

192463

10. Address of Operator

P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat

Culebra Bluff Bone Spring, S.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	5	23S	28E		330	South	330	East	Eddy
BH:	M	5	23S	28E		698	South	373	West	Eddy

13. Date Spudded

6/3/12

14. Date T.D. Reached

6/25/12

15. Date Rig Released

6/26/12

16. Date Completed (Ready to Produce)

7/27/12

17. Elevations (DF and RKB, RT, GR, etc.)

3014.1 GR

18. Total Measured Depth of Well

12196' M

19. Plug Back Measured Depth

12074' M

20. Was Directional Survey Made?

Yes

21. Type Electric and Other Logs Run

TDL/HWGS/HRT/HM/CN

22. Producing Interval(s), of this completion - Top, Bottom, Name

Bone Spring 8652-12056'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 - H40	420'	17 1/2"	530x - Surf Circ	N/A
9 5/8"	40 - J55	2549'	12 1/4"	970x - Surf Circ	N/A
5 1/2"	17 - L80	12194'	8 3/4"	250x - Surf Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7173'	-

26. Perforation record (interval, size, and number)

65PF@ 12056-11612, 11464-11020, 10872-10423, 10282-9836, 9650-9244, 9096-8652' Total 228 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8652-12056'	24992Lg B#1 LINFIL + 20000, 156 HCL 1000
	149582Lg 20# B/L w/ 200520# Sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
6/10/12		Pumping ESP			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/7/12	24	-		243	188	1167	774
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
450	140		243	188	1167	42.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

J. Spens

31. List Attachments

C103, C104, Directional Survey, C102A, WBD, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *David Stewart* Printed Name David Stewart Title Res. Advisor Date 9/12/12

E-mail Address david_stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 416'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2544'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2558'	T. Morrison	
T. Drinkard	T. Bone Springs 6022'	T. Todilto	
T. Abo	T. Brushy Canyon 4497'	T. Entrada	
T. Wolfcamp	T. 12 th Bone Spring 6725'	T. Wingate	
T. Penn	T. 2 nd Bone Spring 7245'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology