Office Submit I Copy To Appropriate District	State of New Mexico			Form C-103		
District 1 - (575) 393-6161	Energy, Minerals	and Natura	al Resources	WELL API NO.	Revised Aug	ust 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL APINO.	30-015-40156	
811 S. First St., Artesia, NM 88210				5. Indicate Type of Lease Federal		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE [	
District IV - (505) 476-3460				6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM					MLC061705B	
87505 SUNDRY NOTICES AND REPORTS ON WELLS					or Unit Agreemer	nt Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	PEN OR PLUG BACK TO A		PLU Big Sinks 34	4.24.30 USA		
1 Type of Wall, Oil Wall W	Gas Well  Other	DEC	TEN/ED	8. Well Number	T IH	
2. Name of Operator_		HEC	CEIVED	9. OGRID Num	ber	
2. Name of Operator BOPCO, L.P.		CFD 1 2 2012			260737	
3. Address of Operator P O BOX 2760		SEP 1 3 2012		<ol><li>Pool name o</li></ol>	or Wildcat	
MIDLAND, TX 79702		NMOCD ARTESIA		Wildcat G-06S243026M; Bone Spring		
4. Well Location						
Unit Letter B:	165 feet from the	North	line and 1980	feet from	om the East	line
Section 34	Township 248		ge 30E	NMPM	County Eddy	
	11. Elevation (Show w/	hether DR, I	RKB, RT, GR, etc.)			10.00
5-17-18-18-18-18-18-18-18-18-18-18-18-18-18-	3351 GL					
12. Check	Appropriate Box to In	dicate Na	ture of Notice,	Report or Other	r Data	
NOTICE OF IN	ITENTION TO	1	CLID	SEQUENT RE	EDORT OF:	
NOTICE OF INTENTION TO: SUB: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK					ALTERING CA	SING []
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				<del></del> -	P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN					. /	
DOWNHOLE COMMINGLE						
OTHER:			OTHER: Casing/T	ubing Pressure To	ests-Results	X
<ol> <li>Describe proposed or comp of starting any proposed we proposed completion or rec</li> </ol>	ork). SEE RULE 19.15.7.					
COO effective 7.9.12. This casing pressure test is being filed after the fact by required NMOCD Rule 19.15.16.10 CASING AND TUBING REQUIREMENTS.						
4/23/12: Run 27 joints 13.375" J-55 48# STC casing to 1110' full returns during job, circulate 81 bbls / 266 sks to surface. TOC at surface. Tested csg. to 1500 psi for 15 minutes - no bleed off.						
4/27/12: Run 94 joints 8.625" 32# J-55 LTC to 3849'. 260 sacks cement to surface, full returns during job. TOC at surface. Test csg. To 1500 psi for 15 minutes - no bleed off.						
5/14/12 Ran 198 jts 5.5 csg, 17#, P-110, CDC connection to 8161'. Ran 327 jts 5.5 csg, 17#, P-110, CDC connection to 13772						
tagged btm. TOC at 3554'. Teste	d csg. to 1000 psi for 15 r	minutes - no	bleed off.	17#, P-110, CDC (	connection to 137	12
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				<u> </u>		
Spud Date: 04/21/2012	Rig R	Release Date	e:  05/15/2012			
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I hereby certify that the information	above is true and complet	te to the bes	t of my knowledge	and belief.		
9						
SIGNATURE SOME	a Belt TITL	E Sr. Regu	latory Clerk	D	ATE 09/13/2012	
	A Comment of the Comm		minimatini di manda d	***************************************	ani di	
Type or print name Sandra J. Belt	E-ma	ail address:	sjbelt@basspet.co	om Pi	HONE: <u>(432)683</u>	-2277
For State Use Only	, _					
APPROVED BY: Accepted.	for Record TITL	E	www.	D/	ATE 9/13/	12
Conditions of Approval (if any):					, (	
C	<i>'</i>					