

N.M. Oil Cons. Div-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1901 W. 1st Avenue
Albuquerque, NM 87102FORM APPROVED
OM BNA 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Clayton Williams Energy, Inc. (25706)3a. Address 6 Desta Drive, #3000
Midland, TX 797053b. Phone No. (include area code)
432-682-63244. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 2310' FEL
Sec. 19, T-17-S, R-29-E, UL G

RECEIVED

APR 26 2005

5. Lease Serial No.

NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

26583

8. Well Name and No.

Phillips-19-Federal #16

9. API Well No.

30-015-22930

10. Field and Pool, or Exploratory Area

Empire Morrow, South (Gas)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Cap CIBP @ 8710' w/ 35' cmt.
2. Circulate hole w/ MLF. 7186-6850
3. Spot 25 sx. cmt. 7094' - 6894', WOC & tag.
4. Spot 25 sx. cmt. 4800' - 4650'.
5. Cut pull 4-1/2 liner & 5-1/2" csg. from 3050'.
6. Spot 50 sx. cmt. 3100' - 2950', WOC & tag.
7. Spot 35 sx. cmt. 479' - 379', WOC & tag.
8. Spot 20 sx. cmt. 60' - surface.
9. Cut off wellhead & anchors, install dry hole marker, and clean location.

APR 25 2005

LES BABYAK
PETROLEUM ENGINEERApproved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Roger Massey

Title Agent

Signature

Date 4/19/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED