

**N.M. Oil Cons. DIV-Dist. 2**  
**1301 W. Grand Avenue**  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
**Artesia, NM 88210**  
 BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other  
 b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
**NM0107697**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
**LYNX PETROLEUM CONSULTANTS, INC.**

8. Lease Name and Well No.  
**RADAR 24 FEDERAL #1**

3. Address **P.O. Box 1708 Hobbs, NM 88241** 3a. Phone No. (include area code)  
**(505) 392-6950**

9. API Well No.  
**30-015-31357**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

**U.L. "C", 660' FNL and 1980" FWL**  
 At surface  
**same**

At top prod. interval reported below

**same**  
 At total depth

**RECEIVED**

**APR 26 2005**

**ODD-ARTESIA**

10. Field and Pool, or Exploratory

**Lusk; Delaware, West**

11. Sec., T., R., M., on Block and Survey or Area **24, 19S, 31E**

12. County or Parish 13. State

**Eddy NM**

14. Date Spudded **10/04/00** 15. Date T.D. Reached **9/1/04** 16. Date Completed  
☐ D & A ☐ Ready to Prod.  
**9/1/04**

17. Elevations (DF, RKB, RT, GL)\*

**3540' GL**

18. Total Depth: MD **12750** 19. Plug Back T.D.: MD **5465'** 20. Depth Bridge Plug Set: MD **5500'**  
 TVD **12750** TVD **5465'** TVD **5500'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
 Was DST run? ☐ No ☐ Yes (Submit report)  
 Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

	Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17	1/2	13 5/8	48	0	832	---	778C	216	Surface	
12	1/4	8 5/8	24.32	0	4505	2533	1925C	620	Surface	
7	7/8	5 1/2	P.L	17 0	12750	9504	1900C&H	511	2630 T.S.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	5350							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	5300	5304	5300-04	0.40"	10	Open
B) Delaware	5311	5316	5311-16	0.40"	12	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5300-5316	1000 gal. 7 1/2%; 500 bbl. + 45000 lbs. 16/30 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/18	9/7	24	→	10	2	29			pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	10	2	29		pumping	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

**ACCEPTED FOR RECORD**

**APR 25 2005**

**LES BABYAK**  
**PETROLEUM ENGINEER**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

A C.I.B.P. was set at 9850' w/ 35' of cement on top.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Larry Scott Title PresidentSignature  Date 4/20/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1984

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-31357</b>	Pool Code <b>41540</b>	Pool Name <b>Lusk; Delaware W.</b>
Property Code <b>26688</b>	Property Name <b>RADAR "24" FEDERAL</b>	Well Number <b>1</b>
OGRID No. <b>013645</b>	Operator Name <b>LYNX PETROLEUM CONSULTANTS, INC.</b>	Elevation <b>3540</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	19 S	31 E		660	NORTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>40</b>	Joint or Infill <b>N</b>	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>RECEIVED</b></p> <p><b>APR 28 2005</b></p> <p><b>WOBAMTESIA</b></p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Larry Scott</i> Signature <b>Larry Scott</b> Printed Name <b>President</b> Title <b>4/18/05</b> Date</p>
		<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p><b>JULY 18, 2000</b> Date Surveyed Signature &amp; Seal of Professional Surveyor <i>Ronald J. Eidson</i> 7/19/00 00-11-0364</p> <p>Certificate No. <b>RONALD J. EIDSON 3239</b> <b>GARY EIDSON 12641</b> <b>MACON McDONALD 12185</b></p>