

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

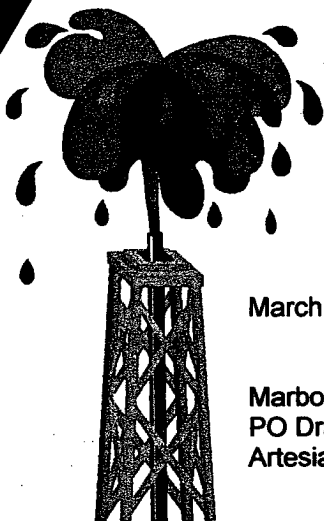
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION
3. ADDRESS AND TELEPHONE NO.
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650 FNL 330 FEL, UNIT H
At top prod. interval reported below SAME
At total depth SAME
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 2/28/05 16. DATE T.D. REACHED 3/10/05 17. DATE COMPL. (Ready to prod.) 3/25/05 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3649' GL 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4310' 21. PLUG, BACK T.D., MD & TVD 4271' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3544' - 3866' YESO
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
8 5/8" J55 24# 378' 12 1/4" 300 SX, CIRC NONE
5 1/2" J55 15.5# 4301' 7 7/8" 875 SX, CIRC NONE
29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2 7/8" 3929'
31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3544' - 3866' (20 SHOTS) APR 27 2005 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3544' - 3866' ACDZ W/ 2000 GAL 15% NEFE HCL
3544' - 3866' FRAC W/ 100K# BRADY SAND
ALEXIS C. SWOBODA
PETROLEUM ENGINEER
33. * PRODUCTION
DATE FIRST PRODUCTION 3/26/05 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PROD
DATE OF TEST 3/28/05 HOURS TESTED 24 CHOKER SIZE PROD'N FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO
3/28/05 24 22 36 243
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JONATHAN GRAY
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE PRODUCTION ANALYST DATE 4/21/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DESCRIPTION, CONTENTS, ETC.

U.S. GOVERNMENT PRINTING OFFICE: 1992 - 774-672



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors
PO Box 1370 Artesia, NM 88211-1370
505/746-6651 746-3518 fax 748-2205

March 16, 2005

MAR 23 2005

RECEIVED

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

MAR 18 2005

RE: AAO Federal #8
1650' FNL & 330' FEL
Sec. 1, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

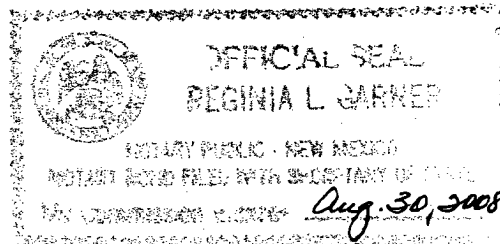
DEPTH	DEVIATION	DEPTH	DEVIATION
270'	1°	2450'	1 1/4°
400'	3/4°	3950'	1°
936'	1°	3450'	1°
1404'	1°	3965'	1°
1922'	1°	4310'	3/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 16th day of March, 2005.

Notary Public

05-1318

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