

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 07 2012

Form C-141
Revised October 10, 2003

NMOCB ARTESIA
Appropriate District Office in
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

JMW 1225751991

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating 296324	Contact: Joe Hernandez
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: JL Keel B # 91	Facility Type: Oil

Surface Owner: Federal	Mineral Owner: Federal	API No.: 3001528442
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	8	17S	31E	2664	South	2562	East	Eddy

Latitude: 32.84917 Longitude: -103.89088

NATURE OF RELEASE

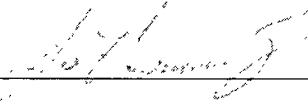

Type of Release: Produced Water / Oil	Volume of Release: 10 / 5	Volume Recovered: 0 / 0
Source of Release: Poly Pipeline	Date and Hour of Occurrence: 08/24/2012 11am	Date and Hour of Discovery: 08/24/2012 11:30am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher-NM OCD Terry Gregston-BLM	
By Whom? Gary Wink	Date and Hour 08/29/2012 8am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: While attempting to flush flow, line pressured up to 250 lbs and the transition at well head ruptured. The pressurized fluid in the line sprayed out and onto the pad.

Describe Area Affected and Cleanup Action Taken.* : The pad is sloped down to the south/west. The spill covered a 20'x20' area at well head and then split into two veins. One traveled along road and for a distance of 300'. The other traveled into pasture for 200'. A vacuum truck was on hand and arrived and picked up less than 1 BBL of oil. Due to the sandy nature of surface no other fluid could be recovered. Foreman Joe Hernandez was contacted and line was repaired. Total estimated fluid is 15 bbl. 10 bbl water and 5 bbl oil. Etech and BLM have assessed the spill, further remedial action pending.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Joe Hernandez	Approved by District Supervisor: Signed By 	
Title: Production Foreman	Approval Date: SEP 13 2012	Expiration Date:
E-mail Address: jhernandez@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 09/07/2012	Phone: 575-942-9492	

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. **SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:
October 13, 2012**

2RP-1294