Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

5 Lease Serial No

			111112002541571		
Do not use this f	OTICES AND REPO orm for proposals Use Form 3160-3 (A		or Tribe Name		
	TIN TRIPLICATE - Other	7 If Unit of CA/Agre 892000276B	ement, Name and/or No		
l Type of Well ☑ Oil Well ☐ Gas W	ell Other	8. Well Name and No SKELLY UNIT #73			
2 Name of Operator CHEVRON U.S A INC.		9 API Well No 30-015-40095			
3a Address 15 SMITH ROAD MIDLAND, TEXAS 79705		3b. Phone No <i>(include area ca</i>) 432-687-7375	ode) 10 Field and Pool or FREN; GLORIETA	• •	
4 Location of Well (Footage, Sec., T.R., M. or Survey Description) UL D, SECTION 22, T-17S, R-31E, 786 FNL, & 865 FWL			· _ ·	11 County or Parish, State EDDY COUNTY, NM	
12 CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other CHANGE OF OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
CHEVRON U.S A INC. ACCEPTS	ALL RESPONSIBILITY F	OR THE OPERATION OF TH	IE SUBJECT WELL EFFECTIVE	E 08-14-2012.	
PREVIOUS OPERATOR WAS COG OPERATING, LLC.					
CHANGE OF OPERATOR WAS FILED WITH THE NMOCD AND APPROVED UNDER PERMIT #153214					



APPROVED

SEP

NMOCD ARTESIA SEE ATTACH CONDITIONS	IED FOR S OF APPROVAL	/s/ JD Whitlock Jr BUREAU OF LAND MANAGEMENT CARL SBAD FIFT D OFFICE
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPEC	
Signature Denkerton	Date 08/24/2012	
THIS SPACE FOR I	FEDERAL OR STATE OFFIC	CE USE
Approved by	Title	Date
Conditions of apploval, if any, are attached. Approval of this notice does not wan that the applicant holds legal or equitable title to those rights in the subject lease wentitle the applicant to conduct operations thereon.	rant or certify	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	or any person knowingly and willfully to n	nake to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Chevron USA Inc. Skelly Unit #737 NMLC029418A, NMNM71030C

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.