## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No NMNM114978

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
shandoned well. Hee form 3160-3 (APD) for such proposals	

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Well Name and No. FORTY NINER RIDGE 23 FEDERAL 1H Oil Well Gas Well Other API Well No. TRACIE CHERRY CIMAREX ENERGY COMPANY OF CO-Mail. tcherry@cimarex.com 30-015-40615-00-X1 10. Field and Pool, or Exploratory Phone No. (include area code) 600 NORTH MARIENFELD STREET SUITE 600 Ph: 432-620-1959 **WILDCAT** MIDLAND, TX 79701 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, and State Sec 23 T23S R30E SESE 330FSL 600FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize □ Deepen Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Subsequent Report Other Change to Original A Casing Repair ☐ New Construction □ Recomplete Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. determined that the site is ready for final inspection.) BHL: 330 FNL & 660 FEL RECEIVED Cimarex Energy Co. respectfully request approval to set DV too and External Casing Paker on the Intermediate casing @ +/-1200'. SEP 10 2012 Partial losses were encountered at 1650' and continued to TD. NMOCD ARTESIA 13-3/8" Surf csg set @ 360'. Cemented to surf. 9-5/8" inter csg: Set DV Tool @ +/-1200 and cement according to following procedure: Stage 1: SEE ATTACHED FOR Lead. 860 sx 35:65 Poz:C @ 12.9 ppg, 1.92 yield Accepted for record CONDITIONS OF APPROVAL NMOCD 14 Thereby certify that the foregoing is true and correct Electronic Submission #149079 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by WE\$LEY INGRAM on 09/06/2012 (12WWI0156SE) Name (Printed/Typed) TRACIE CHERRY SR REGULATORY ANALYST Signature (Electronic Submission) Date 09/06/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 09/06/2012 Approved By CHRISTOPHER WALLS TitlePETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #149079 that would not fit on the form

## 32. Additional remarks, continued

Tail: 200 sx Class C @ 14.8 ppg, 1.33 yield 129% Excess

Stage 2 Lead: 320 sx 35:65 Poz:C @ 12.9 ppg, 1.92 yield Tail: 100 sx Class C @ 14.8 ppg, 1.33 yield

87% excess

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The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

First stage to DV tool Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage

Second stage above DV tool Cement to surface. If cement does not circulate, contact the appropriate BLM-office.