## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S First St , Artesia, NM 88210

District III 1000 Rio Brazos District IV	Rd , Az	87410	15	1 Conservati 20 South St.	Submit one copy to appropriate District Office  AMENDED REPORT											
1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAIN														SP	ORT	
<sup>1</sup> Operator n				<u>uoi i o</u>	OWINE	<sup>2</sup> OGRID Number										
Apache Corporation 303 Veterans Airpark Lane Suite 3000								<sup>3</sup> Pageon for				873 Filing Code/ Effective Date				
Midland TX 7		NW / 08/11/2012					12	2								
<sup>4</sup> API Number 5 Pool Name 30-015-40173						Cedar Lake; Glorieta-Yeso				TOS 6 Pool Co				96831		
<sup>7</sup> Property C 308		8 Prop	perty Nam	e	- ederal						<sup>9</sup> Well Number 040					
II. <sup>10</sup> Surface										,						
Ul or lot no. Secti		on Township		Range 31E	Lot Idn	Feet from the 2310	Nort	North/South Line South		Feet from the 1650		East/West lin East		ne	County Eddy	
		Hole Location		LL	2310		South		1000		Last					
UL or lot no.	Section		wnship	Range	Lot Idn	Feet from the	e North/South line			Feet fre	East	/West li	County			
12 Lse Code			roducing Method Code		nnection	<sup>15</sup> C-129 Per	mit Number 16 (		C-129 Effective D		Date	ate 17 (		9 Expiration Date		
F		P		08/11/	2012											
III. Oil and Gas Transporters														20 0 0 0 0		
18 Transpor OGRID		<sup>19</sup> Transporter Name and Address													<sup>20</sup> O/G/W	
221115		Frontier Field Services LLC												G		
	4200 East Skelly Drive Suite 700															
		Tulsa OK 74135														
15694	(Annoninova)	Navajo Refining Co P/L Division PO Box 159												U laucket	O	
工作概		Artesia NM 88211														
		RECEIVED														
							SEP <b>1 2</b> 2012			12	Ì					
The second secon							NMOCD ARTESIA						- 8			
Harris Marie (2014)	Lancy Sept						NMC	JCI	JAH	E 51/	4 !		· inte			
AT THE WAY														4518		
IV. Well	Com	oletion	Data													
21 Spud Date		22 Ready		l l		<sup>23</sup> TD	<sup>24</sup> PBT				Perforations		<sup>26</sup> DHC, MC			
06/27/2012 <sup>27</sup> Hole Siz		08/11/20		012 6		6418'			6374'  29 Depth Set		4642'-626				acks Cement	
17-1/2"		e		_	ig Size				et							
17				3-3/8"		297'						390 sx Class C				
11"					8-5/8"		3500'						195	1950 sx Class C		
7-7/8"				:	5-1/2"		6418'			97			970	70 sx Class C		
Tu	2-7			2-7/8"			6354'									
V. Well	Test I	Data														
1			32 Gas Delivery Date		l .	33 Test Date		34 Test Lengtl		h 35 Tbg		g. Pressure			36 Csg. Pressure	
08/11/2012		08/11/2				07/2012			24					L		
37 Choke Size		<sup>38</sup> Oil 114			<sup>39</sup> Wate 172		<sup>40</sup> Gas 391						41 Test Method			
42 I hereby certify that the rules of the Oil Conservation Division have										OIL CO	) NSER'	VATIC	N DIVI	SIOI	V	
been complied with and that the information given above is true and												,				
complete to the best of my knowledge and belief. Signature:								Approved by:								
Printed name:		Title:														
Fatima Vasqu	(	List 11 / real part														
Title: Regulatory Tech I								Approval Date: 9/19/2017								
E-mail Addres		nachec	orn com								1					
Fatima.Vasquez@apachecorp com Date: Phone:																
09/10/2012 (432) 818-1015																