<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
Dietrot IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 June 16, 2008

Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office

District (V) 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505					☐ AMENDED REPORT		
AI	PLICA	TION	FOR PERM	IT TO	DRILL, RI	E-ENTER,	DEEP	EN, PLUGB			D A ZONE	
C 10 4	4.0-	-0	Operator Name	and Address	ha Can	Tun Mr.			OGRID	Number	29137	
CUG OPERATING LLC, ONO CONCho Con						1612 11/10c000, 12 30- 15-ADNIMO 7/17				17		
₹	7		Property:	Name Well No.				No. 1				
Proposed Pool 1							¹⁰ Proposed Pool 2					
		SWI	D; CISCO - 9609	9				1100				
⁷ Surface Location												
ULorlotno B	Section 8	Township 19S	Range 26E	Lot Ida Feet to B 12			South line Feet from the N 2490		East/West lime E		County EDDY	
	⁸ Proposed Bottom Hole Location If Different From Surface											
UL or let no	Section	Township	Range	Lot Ic	h. Feet fro	nn the North?	South line	Feet from the	Esst/West line		County	
		4			Additional V	Well Informa	tion			· · · · ·		
i	Type Code		12 Well Type Co SWD	de	¹³ Cable	/Rotary	tary 14 Lease Type Code 15 Ground Level E			d Level Elevation 3353'		
	NEW WELL SWD 16 Multiple 17 Proposed De			th .	18 Foo	mation		19 Combractor		²⁰ Spaul Date		
	N		8400'		CANYON			8/31/2012			/31/2012	
COG puris cement to cement to SU	rposes rted to Drill out	program. In tention program to drill surface it with a cace. A	gam, if any. Use a at 24" hole e. Drill a 12 a 8 34" bit to DV tool will	to DEEPER dditional sh to 40' 2 1/4" ho o TD at be run	ects if necessary. w/ fresh w le with cut 8,400' with at approx	Setting D 1200 8400 K, give the data of atter mud so brine to 1 h a FW/cu	n the prese system 200' a	sacks of Co 400 sx 1075 ss and productive zone and set and set and system and	" conducement is set 7"	uctor of to su casir	casing that irface 9 5/8" ng and	
I hereby certify that the information given above is true and complete to the best of my knowledge and belief Signature:					OIL CONSERVATION DIVISION Approved by: Approved by: Approved by:							
	Printed name: KELLY J. HOLLY					Title (Stylog157						
Title PERMITTING TECH					Approval Date: 9/19/2012 Expiration Date: 9/19/2014							
E-mail Addre	E-mail Address' kholly@concho.com					// //						
Date: 06/12/2012 Phone: 432-685-4384					Conditions of Approval Attached							

DISTRICT I
1625 N French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone. (375) 748-1283 Fax: (375) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

30-015-

Property Code 9088

OGRID No.

APl Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-10: Revised August 1, 201 Submit one copy to appropriat District Offic

□AMENDED REPOR'

Well Number

1

Elevation

JWSC W.O 12.11 0268

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

LAKEWOOD SWD

Operator Name

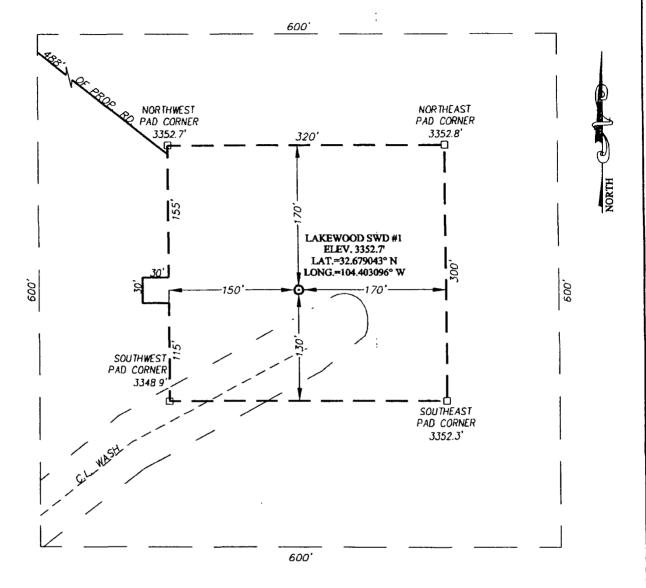
SWD; Cisco

Pool Code

96099

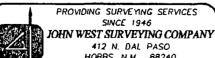
B 8 19-S 26-E 1220 NORTH 2490 E Bottom Hole Location If Different From Surface	West line County AST EDDY West line County EEN APPROVED BY THE DIV			
B 8 19-S 26-E 1220 NORTH 2490 E Bottom Hole Location If Different From Surface UL or lot No Section Township Range Lot Idn Feet from the North/South line Feet from the Dedicated Acres Joint or Infill Consolidation Code Order No. SUD - 1350	AST EDDY West line County			
Bottom Hole Location If Different From Surface UL or lot No Section Township Range Lot Idn Feet from the North/South line Feet from the East/ Dedicated Acres 40 SWD-1350	West line County			
UL or lot No Section Township Range Lot Idn Feet from the North/South line Feet from the East/ Dedicated Acres Joint or Infill Consolidation Code Order No. SUD - 1350				
Dedicated Acres Joint or Infill Consolidation Code Order No. SWD - 1350				
40 SWD-1350	EN APPROVED BY THE DIV			
40 SWD-1350	EN APPROVED BY THE DIV			
40 SWD-1350	EN APPROVED BY THE DIV			
	EN APPROVED BY THE DIV			
O ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BE	EEN APPROVED BY THE DIV			
OPERATOR	CERTIFICATION			
	e information herem is true and f my knowledge and belief, and			
that this organization of	st of thy knowledge and belief, and ton either owns a working interest of			
unleased mineral inten	est in the land including the location or has a right to drill th			
well at this location pu	irsuant to a contract with an owi			
	rking interest, or to a voluntary a compulsory pooling order			
heretofore entered by the section of				
GEODETIC COORDINATES	6-12-1			
NAD 27 NME Signature	Date			
SURFACE LOCATION Kelly J.	Kelly J. Holly Printed Name kholly@concho.com E-mail Address			
Y=610753.8 N				
X=478534.8 E kholly@c				
1 (A) (-32.0/3043 N)				
	<u></u>			
SURVEYOR	R CERTIFICATION			
I hereby certify that the	ne well location shown on this p			
	I notes of actual surveys made by vision, and that the same is true			
and correct to the best				
MAI	RCH 02, 2012			
Date of Survey.	J. C. T. S. B.			
Signatura & Seal of	f Professional Surveyor.			
Signatura Seal of	-43 4 4			
	239			
	منوار جي مم			
Marine de la Marine	מומפו בון בשל מוציני			
Certificate diameter	Gary G. Eidson 1			

SECTION 8, TOWNSHIP 19 SOUTH, RANGE 26 EAST, N.M.P.M. EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #285 (SEVEN RIVERS) AND CO. RD. #140 (HAVEN HILL), GO SOUTHWEST ON CO. RD. #140 APPROX. 0.5 MILES TO LEASE ROAD. TURN RIGHT AND GO NORTHWEST APPROX. 809 FET. TURN LEFT AND GO WEST APPROX 0.3 MILES TURN LEFT AND GO SOUTH APPROX 729 FEET. TURN RIGHT AND GO WEST APPROX. 664 FEET. FOLLOW ROAD LEFT THEN SOUTH APPROX 0.5 MILES. TURN RIGHT AND GO EAST APPROX. 0.4 MILES TO OLD WELL PAD CORNER. THIS LOCATION IS SOUTHEAST APPROX. 705 FEET.



HOBBS, N.M. 88240 (575) 393-3117 www.jwsc.biz 100 0 100 200 Feet
| Scale: 1"=100"

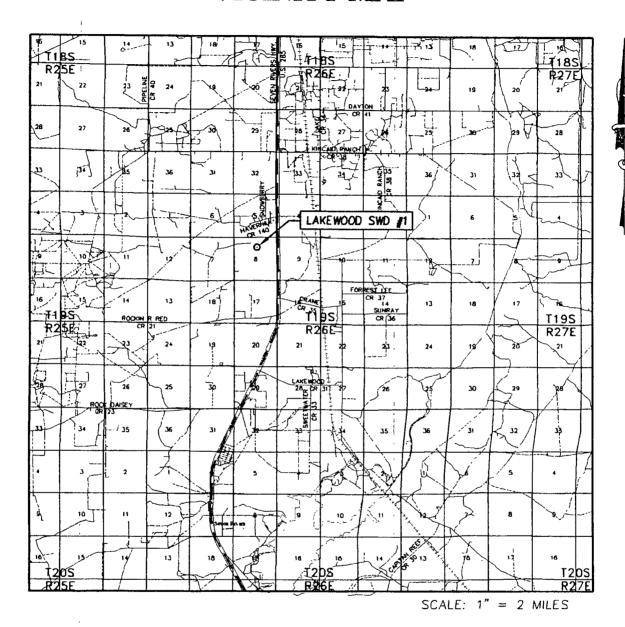
COG OPERATING, LLC

LAKEWOOD SWD #1 WELL LOCATED 1220 FEET FROM THE NORTH LINE AND 2490 FEET FROM THE EAST LINE OF SECTION 8, TOWNSHIP 19 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 3/02/1	CAD	Date: 3/13/12	Drawn By: ACR		
W.O. No: 12110268	Rev.		Rel. W.O.,		Sheet 1 of 1

C An jelica 2012/COG OPERATING, LLC/Wells

VICINITY MAP



SEC 8 TWP. 19-S RGE. 26-E

SURVEY N.M.P.M.

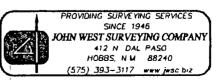
COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1220' FNL & 2490' FEL

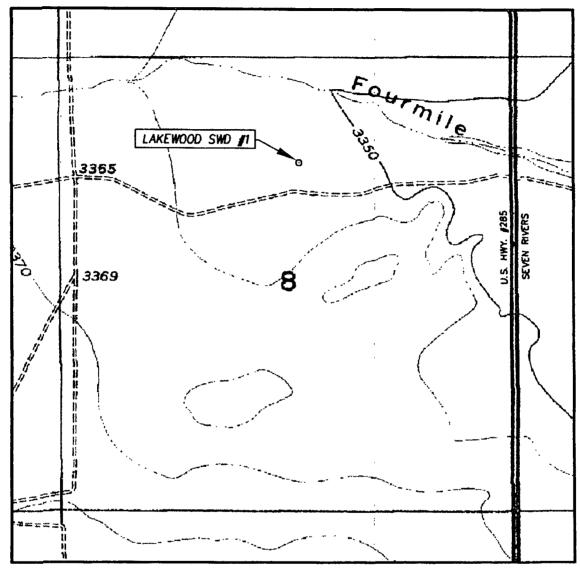
ELEVATION 3353'

OPERATOR COG OPERATING, LLC

LEASE LAKEWOOD SWD



LOCATION VERIFICATION MAP



SCALE: 1" = 1000'

CONTOUR INTERVAL: DAYTON, N.M. - 10'

SEC. 8 TWP. 19-S RGE 26-E

SURVEY N.M.P.M

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1220' FNL & 2490' FEL

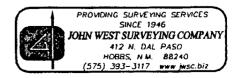
ELEVATION 3353'

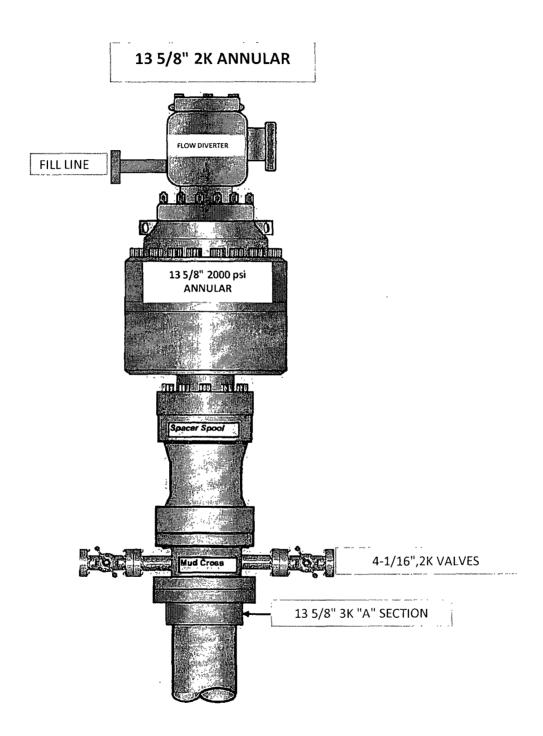
OPERATOR COG OPERATING, LLC

LEASE LAKEWOOD SWD

U.S.G.S. TOPOGRAPHIC MAP

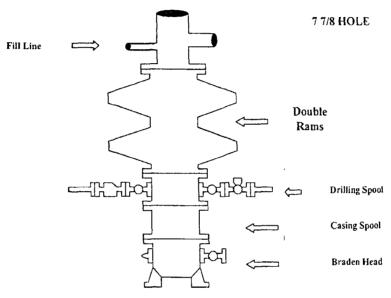
DAYTON, N M





COG Operating LLC

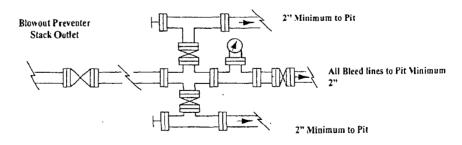
Exhibit #9 BOPE and Choke Schematic



Minimum 4" Nominal choke and kill lines

Choke Manifold Requirement (2000 psi WP) No Annular Required

Adiustable Choke



Adjustable Choke (or Positive)

NOTES REGARDING THE BLOWOUT PREVENTERS Master Drilling Plan Eddy County, New Mexico

- Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I D, equal to preventer bore.
- 2 Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 2000 psi WP minimum.
- 4. All fittings to be flanged.
- Safety valve must be available on rig floor at all times with proper connections, valve to be full 2000 psi WP minimum.
- 6 All choke and fill lines to be securely anchored especially ends of choke lines
- Equipment through which bit must pass shall be at least as large as the drameter of the casing being drilled through.
- 8 Kelly cock on Kelly.
- 9. Extension wrenches and hands wheels to be properly installed
- 10. Blow out preventer control to be located as close to driller's position as feasible.
- 11 Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation all API specifications.

Blowout Preventers Page 2