٠, District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztoc. NM 87410

State of New Mexico Energy Minerals and Natural Resources

June 16, 2008 Submit to appropriate District Office

Form C-101

Oil Conservation Division

District IV 1220 S. St. Fr	ancis Dr , S	anta Fc, NN	4 x7505			ith St. Franc Fe, NM 875			[AMENT	DED REPORT				
AF	PLICA	TION			RILL, RE	-ENTER,	DEEPE	N, PLUGB			A ZONE				
Operator Name and Address									22 99 Str. Number						
COG C	OG OPERATING LLC, ONE CONCER CONTEX						w TX	30-15	APA	プリメ	*Well No #2 *Well No #2 **EDDY **County **County **County **County **County **County **County **County **County **Space Elevation 3250' **Space Date 8/31/2012 **Estimated TOC Surface Surface Surface **County **County				
Propo	TX Code	20	/		Property N	Vanic	7	1							
ک	7 <i>08</i>	8		<u>L</u>	AKEWOOI	DSWD			i	#2					
		SWI	Proposed Pool 1 D; CISCO - 9609	9				10 Prop	oscd Pool 2						
					⁷ Surfac	e Location									
ULorlotno F	Section 9	Township 19S	Range 26E	Lotlàr F	Feet from		South line N	Feet from the 1980	East/Wes						
			8 Pre	oposed Bo	ttom Hole Lo	cation If Diffe	ent From	Surface							
UL or lot no	Section	Township	Rauge	Lot Ich			South hase	Feet from the	East/West lane C		County				
				F	Additional V	Vell Informa	ation		•						
" Work Type Code 12 Well Type Co NEW WELL SWD			¹² Well Type Coo SWD	le le	^D Cable	:/Rotary	otary 14 I			15 Ground Level Elevation 3250'					
¹⁶ Multiple N			17 Proposed Depth 8400'			Formation CANYON		¹⁹ Contractor							
Hole Size		C	Casing Size 9.625		Casing weight/foot 40 ppf		g and Cement Progra Setting Depth 1200'		can cant	Surface					
8.75	j*	 	7"	2	6 ppf	8400),	1075 s	xs		Surface				
		 						<u> </u>		<u> </u>					
		 						ļ		 					
Describe the I	rposes	to drill	gram, if any. Use a at 24" hole	dditional sho to 40' v	ects if necessary. N/ fresh w	ater mud s	system	and set 20)" condi	uctor ca	sing that				
casing.	Drill ou	ut with a	a 8 ¾" bit to	TD at	8,400' with	h a FW/cu									
cement	to suna	ace. A	DA foot Mill	be run	at approx	(7,000°.									
Si	-Au	135	4					AISE	TAA (IMOCE	V				
swb-1354									102 6 I 9 201						
¹⁴ I hereby ce of my knowle			n given above is tru	ic and compl	lete to the best		OIL C	ONSERVA	EI/H	KEG	1				
Signature.						Approved by:									
	W.	7			· · · · · · · · · · · · · · · · · · ·	Approved by		. CSNb	Mara						
Printed name	KELL	∀ J. ⊦	IOLLY			Title	60	docist			<i>(</i>				
Title PEF	RMITT	ING 1	ECH			Approval Date	9/19	12012	Expiration I	Date: 9//	9/2014				
E-mail Addre	E-mail Address: kholly@concho.com						11								
Date: 06/12/2012 Phone: 432-685-4384						Conditions of Approval Attached									

DISTRICT I 1625 N French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone. (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3467

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

Gary G. Eidson

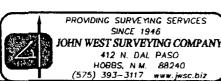
Ronald J. Eidson JWSC W O. 12.11.0269

12641

·		WELI	_ LOCA		ND ACREA	GE DEDICA			
30-015- 4578			Pool Code 96099 SWD			D; Cisco	Pool Name		
3908	Gode Code		-	L	Property Name		Wel	l Number 2	
OGRID 1 229137				COG	Operator Name OPERATIN		Elevation 3341'		
					Surface Locati	on			
JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	9	19-S	26-E		1470	NORTH	1980	WEST	EDDY
				Bottom Hol	e Location If Diffe	rent From Surface			
JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	onsolidation C	Code Ord	er No.				
40					SWD	-1354.			
	-1980'	# IL	- 	 			I hereby cer complete to that this org unleased m proposed be well at this of such min pooling agr heretofore a Signature Ke1 Printed N	ly J. Holl	erein is true and and belief, and obting interest or including the a right to drill the ract with an own to a voluntary solling order Date
			: <u> </u>	NAD SURFAC Y=61 X=48 LAT.=3	COORDINATES 27 NME E LOCATION 0517.8 N 3009.6 E 2.678401 N 04.388552 W		I hereby ce. was plotted me or unde and correct Date of Su	& Scal of Professional	shown on this plasurveys made by the same is true

SECTION 9, TOWNSHIP 19 SOUTH, RANGE 26 EAST, N.M.P.M. **EDDY COUNTY NEW MEXICO** 600' NORTHEAST PAD CORNER 3340.1 NORTHWEST PAD CORNER 33411' LAKEWOOD SWD #2 ELEV. 3341.1' LAT.=32.678401° N LONG.=104.388552° W 150' SOUTHWEST PAD CORNER SOUTHEAST 3341,9' PAD CORNER 33416' 600' DIRECTIONS TO LOCATION FROM THE INTERSECTION OF U.S. HWY. #285 (SEVEN RIVERS) 100 100 200 Feet AND CO. RD. #140 (HAVEN HILL), GO SOUTH ON U.S. HWY. нннн #285 APPROX. 0.4 MILES TO STAKED RD TURN LEFT AND GO Scale: 1 = 100 *

EAST APPROX 0.3 MILES. TURN RIGHT AND GO SOUTH APPROX. 419 FEET TO THE NORTHWEST CORNER PAD OF STONEWALL 9 FEE #2H. FROM THE SOUTHEAST CORNER OF PAD FOLLOW ROAD SURVEY SOUTH APPROX. 978 FEET TO THIS LOCATION.



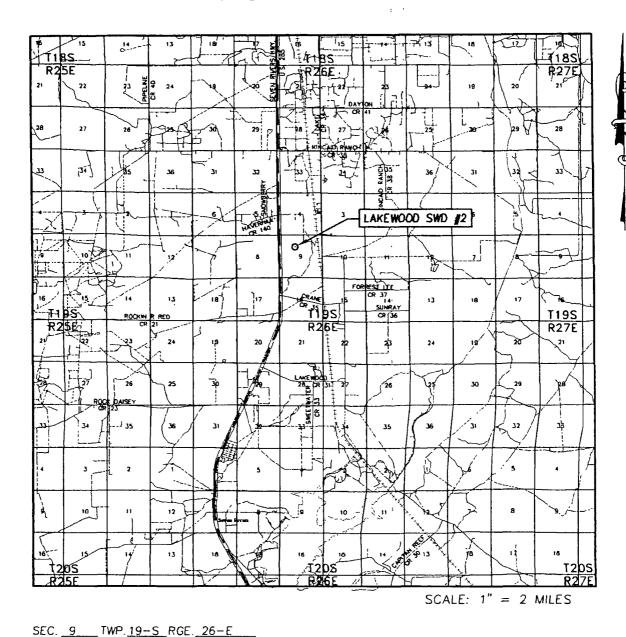
COG OPERATING, LLC

LAKEWOOD SWD #2 WELL LOCATED 1470 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SECTION 9, TOWNSHIP 19 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 3/01/12 CAD Date: 3/13/12 Drawn By: ACR WO. No., 12110269 Rel. W.O. Sheet 1 of 1 Rev:

C Anjelico \2012 \COG OPERATING, LLC \Wells

VICINITY MAP



SURVEY N.M.P M

COUNTY EDDY STATE NEW MEXICO

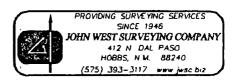
DESCRIPTION 1470' FNL & 1980' FWL

ELEVATION 3341'

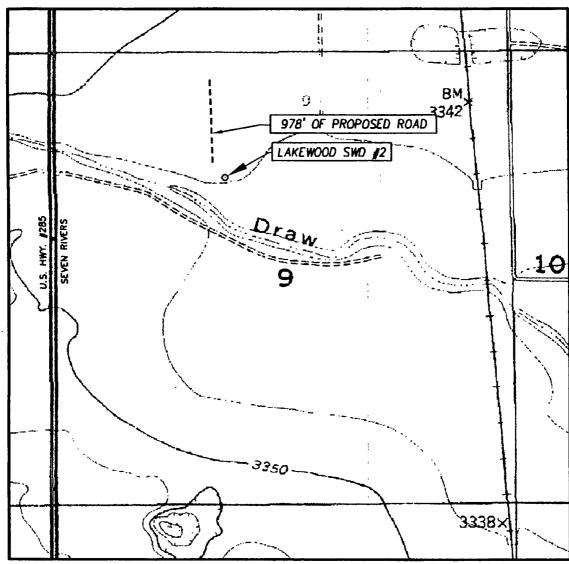
and the second s

OPERATOR COG OPERATING, LLC

LEASE LAKEWOOD SWD



LOCATION VERIFICATION MAP



SCALE: 1" = 1000'

CONTOUR INTERVAL: DAYTON, N.M. - 10'

SEC. 9 TWP. 19-S RGE 26-E

SURVEY N.M.P M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1470' FNL & 1980' FWL

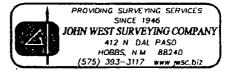
ELEVATION 3341'

OPERATOR COG OPERATING, LLC

LEASE LAKEWOOD SWD

U.S.G.S., TOPOGRAPHIC MAP

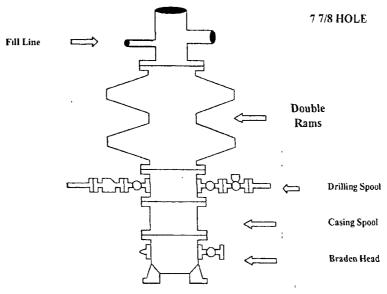
DAYTON, N.M



13 5/8" 2K ANNULAR FILL LINE 13 5/8" 2000 psi ANNULAR 4-1/16",2K VALVES 13 5/8" 3K "A" SECTION

COG Operating LLC

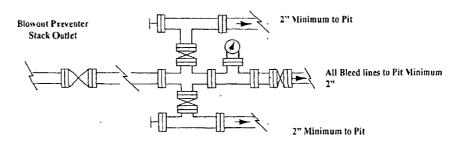
Exhibit #9 BOPE and Choke Schematic



Minimum 4" Nominal choke and kill lines

Choke Manifold Requirement (2000 psi WP) No Annular Required

Adiustable Choke



Adjustable Choke (or Positive)

NOTES REGARDING THE BLOWOUT PREVENTERS Master Drilling Plan Eddy County, New Mexico

- Drilling apple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2 Wear ring to be properly installed in head.
- 3 Blow out preventer and all fittings must be in good condition, 2000 psi WP minimum.
- 4. All fittings to be flanged.
- Safety valve must be available on rig floor at all times with proper connections, valve to be full 2000 psi WP minimum.
- 6. All choke and fill lines to be securely anchored especially ends of choke lines
- Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on Kelly.
- 9 Extension wrenches and hands wheels to be properly installed
- 10 Blow out preventer control to be located as close to driller's position as feasible
- 11 Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation all API specifications.

Blowout Preventers Page 2