

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **OXY USA Inc.**

3a. Address  
**1017 W. Stanolind Rd., Hobbs, NM 88240**

3b. Phone No. (include area code)  
**575-397-8247**

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)  
**P23-22S-31E-600FSL-660FEL**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.  
**Federal 23 #1**

9. API Well No.  
**30-015-26377**

10. Field and Pool, or Exploratory Area  
**Livingston Ridge-Delaware**

11. County or Parish, State  
**Eddy**

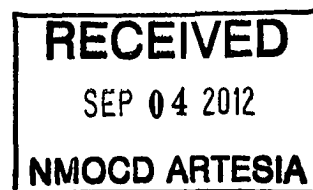
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |  |
|--|---|---|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Flaring</b> |  |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Oxy began flaring at the Federal 23 #1 Battery due to DCP Livingston shutting in their lines for compressor problems. Please see attached page (s) for additional information regarding this flare event.

*RRDade 9/18/12*  
**Accepted for record**  
**NMOCD**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Brenda Hodges**

Title **HES Administrative Assistant**

Signature

*Brenda Hodges*

Date

**08/30/2012**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

|  |                                     |                                   |
|--|-------------------------------------|-----------------------------------|
| Name of Company <b>OXY USA Inc.</b>        | Contact <b>Brenda Hodges</b>        |                                   |
| Address <b>1017 W. Stanolind Rd.</b>       | Telephone No. <b>(575) 397-8247</b> |                                   |
| Facility Name <b>Federal 23 #1 Battery</b> | Facility Type <b>Oil</b>            |                                   |
| Surface Owner                              | Mineral Owner                       | Lease No. <b>API 30-015-26377</b> |

#### LOCATION OF RELEASE

|             |           |            |            |               |                  |               |                |             |
|-------------|-----------|------------|------------|---------------|------------------|---------------|----------------|-------------|
| Unit Letter | Section   | Township   | Range      | Feet from the | North/South Line | Feet from the | East/West Line | County      |
| <b>P</b>    | <b>23</b> | <b>22S</b> | <b>31E</b> | <b>600</b>    | <b>S</b>         | <b>660</b>    | <b>E</b>       | <b>Eddy</b> |

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

#### NATURE OF RELEASE

|   |   |  |
|---|---|--|
| Type of Release <b>Flare</b>  | Volume of Release <b>3,600 MCF</b>                      | Volume Recovered <b>0</b>                              |
| Source of Release <b>Temp. Flare</b>  | Date and Hour of Occurrence<br><b>8/15/12 @12.00 pm</b> | Date and Hour of Discovery<br><b>8/15/12 @12 00 pm</b> |
| Was Immediate Notice Given?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required                            | If YES, To Whom?<br><b>Mike Bratcher/Jim Amos</b>       |  |
| By Whom? <b>Brenda Hodges, HES Administrative Assistant</b>   | Date and Hour <b>8/16/12 @1:12 pm</b>                   |  |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | If YES, Volume Impacting the Watercourse. <b>n/a</b>    |  |
| If a Watercourse was Impacted, Describe Fully.* <b>n/a</b>  |   |  |
| Describe Cause of Problem and Remedial Action Taken.* <b>Oxy began flaring at the Federal 23 #1 Battery due to DCP Livingston Ridge having compressor problems.</b> |   |  |
| Describe Area Affected and Cleanup Action Taken.* <b>Return to sales upon purchaser opening their lines</b>   |   |  |

**RECEIVED**

**SEP 04 2012**

**NMOCD ARTESIA**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|   |                                  |                  |                                   |
|---|----------------------------------|------------------|-----------------------------------|
| Signature: <i>Brenda Hodges</i>                   | <b>OIL CONSERVATION DIVISION</b> |                  |                                   |
| Printed Name: <b>Brenda Hodges</b>                | Approved by District Supervisor: |                  |                                   |
| Title: <b>HES Administrative Assistant</b>        | Approval Date:                   | Expiration Date: |                                   |
| E-mail Address: <b>Brenda_Hodges@oxy.com</b>      | Conditions of Approval:          |                  | Attached <input type="checkbox"/> |
| Date: <b>8-30-12</b> Phone: <b>(575) 397-8247</b> |                                  |                  |                                   |

\* Attach Additional Sheets If Necessary

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant OXY PERMIAN,  
whose address is 1017 W. Stanolind Rd.,  
hereby requests an exception to Rule 19.15.18.12 for 14 days or until  
August 29, Yr 2012, for the following described tank battery (or LACT):  
Name of Lease Federal 23 #001 Battery Name of Pool Livingston Ridge-Delaware  
Location of Battery: Unit Letter P Section 23 Township 22S Range 31E  
Number of wells producing into battery 8
- B. Based upon oil production of 350 barrels per day, the estimated \* volume  
of gas to be flared is 450 MCF; Value N/A per day.
- C. Name and location of nearest gas gathering facility: Federal 23 #001 Battery
- D. Distance on-site Estimated cost of connection N/A
- E. This exception is requested for the following reasons: Oxy began flaring at the Federal 23 #001 Battery due to DCP Livingston Ridge having compressor problems.

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

*Brenda Hodges*

Printed Name

& Title: Brenda Hodges HES Administrative Assistant

E-mail Address: Brenda\_Hodges@oxy.com

Date 8-15-2012

Telephone No. (575)397-8247

**OIL CONSERVATION DIVISION**

Approved Until \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

\* Gas-Oil ratio test may be required to verify estimated gas volume.

**RECEIVED**

SEP 04 2012

**NMOCD ARTESIA**

## **Hodges, Brenda K (Preferred Personnel )**

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**From:** Hodges, Brenda K (Preferred Personnel )  
**Sent:** Wednesday, August 15, 2012 1:12 PM  
**To:** 'mike.bratcher@state.nm.us'; 'jamos@blm.gov'  
**Cc:** Summers, Chancey J; Moore, L. Kim; Kendrick, Donald D; Shaver, Stanley; Tramell, Austin W  
**Subject:** Flaring at the Federal 23 #1 Battery

Good afternoon,

Oxy began flaring at the Federal 23 #1 battery on 8-15-12 due to DCP Livingston Ridge having compressor problems. The estimated MCF's are 450. I will send all documents at the conclusion of the flaring event.

Thank you,

*Brenda Hodges*

OXY HES Administrative Assistant  
1017 W. Stanolind Rd  
Hobbs, NM 88240  
575-397-8247