Submit One Copy To Appropriate District Office State of New Me	
District I Energy, Minerals and Natu	ral Resources March 18, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	20.015.28104
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	5 Indicate Type of Lease
District III 1220 South St. Fran 1000 Rio Brazos Rd, Aztec, NM 87410	STATE A TEE
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87	6. State Oil & Gas Lease No. L-1611
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well X Other PA	1
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator IRFCE	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Burton; Yates, South
4. Well Location SEP 7	3 1 2012
Unit Letter P: 660 feet from the South line and	60 ofer ston the East line
Section 20 Township 20S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
The state of the s	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER: AA 1-14-09	□ Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The legistics has been based as an extraction of the control of the based of all tools work flow lives and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the batter	y and pit location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan.	All flow lines, production equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Washington Title	Prod. Mar DATE 9/19/2012
IIILE IIILE	THE WILL THE
TYPE OR PRINT NAMEE-MAIL:	PHONE:
For State Use Only	
APPROVED BY: TITLE	To Release DATE 9/24/2012
Conditions of Approval (if any):	The tree bally of