

RECEIVED

Record Clean up

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		SEP 13 2012 State of New Mexico Energy, Minerals and Natural Resources NMOCD ARTESIA Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
1. WELL API NO. 30-015-36257		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. VB-1034	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Santa Claus State		6. Well Number: 1	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Amended		8. Name of Operator Mack Energy Corporation		9. OGRID 013837	
10. Address of Operator P.O. Box 960 Artesia, NM 88210		11. Pool name or Wildcat Crow Flats; Wolfcamp			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	E	15	16S	28E	
Blk:	H	15	16S	28E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
10/10/2008	11/6/2008	11/7/2008	12/15/2008	3577'	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
9,700' MD, 6,565' TVD		9,700' MD, 6,565' TVD		Yes	
21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name					
7021-9540' Crow Flats; Wolfcamp					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	48	321	17 1/2	370sx	None
9 5/8, J-55	36	1813	12 1/4	605sx	None
7, HCP-110	29	6822	8 3/4	1000sx	None
4 1/2, HCP-110	11.6	9640	6 1/8		
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	SIZE
					2 7/8
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Strata Ports @ 7021', 7643' 7949', 8535', 9057' 9540'			DEPT. INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			7021-9540'		
			See C-103 for Details		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
12/17/2008		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
12/29/2008	24 hours			391	547
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
			391	547	75
29. Disposition of Gas (Sold, used for fuel, vented, etc)			30. Test Witnessed By		
Sold			Robert C. Chase		
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature: Deana Weaver		Printed Name: Deana Weaver		Title: Production Clerk	
E-mail Address: dweaver@mcc.com				Date: 9.13.12	

Accepted for record

NMOCD

JRD Date 9/19/12

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. `Atoka	T. Fruitland	T. Penn. T"
T. Yates 344'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 550'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1068'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1470'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1831'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3328'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4571'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5346'	T.	T. Entrada	
T. Wolfcamp 6512'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology